## Baltimore Gas & Electric Company Standard Offer Service (SOS) Rates/Miscellaneous Charges (Transmission Rates Effective July 1, 2021)

			Standard Offer Service Rates			
		Generation Rate (1)	Transmission Rate (2)		Total Supply Rate <sup>1</sup> (3) = (1) + (2)	
RESIDENTIAL		¢/kWh	¢/kWh	<u>\$/kW</u>	¢/kWh	<u>\$/kW</u>
Schedule R*	Oct. 1, 2021 - May 31, 2022	6.906	1.495	-	8.401	=
Schedule RL	Oct. 1, 2021 - May 31, 2022 On-Peak Oct. 1, 2021 - May 31, 2022 Int-Peak Oct. 1, 2021 - May 31, 2022 Off-Peak	8.194 7.088 6.223	1.434 1.434 1.434	- - -	9.628 8.522 7.657	
Schedule EV	Oct. 1, 2021 - May 31, 2022 On-Peak Oct. 1, 2021 - May 31, 2022 Off-Peak	13.854 4.528	5.857 -	-	19.711 4.528	-
Schedule RD	Oct. 1, 2021 - May 31, 2022 On-Peak Oct. 1, 2021 - May 31, 2022 Off-Peak	17.409 5.308	11.325	-	28.734 5.308	-
COMMERCIAL & INDUSTRIAL						
Schedules G/GU - Type I SOS	Oct. 1, 2021 - May 31, 2022	6.408	1.082	-	7.490	-
Schedule GS - Type I SOS	Oct. 1, 2021 - May 31, 2022 On-Peak Oct. 1, 2021 - May 31, 2022 Int-Peak Oct. 1, 2021 - May 31, 2022 Off-Peak	7.959 6.851 5.862	0.959 0.959 0.959	-	8.918 7.810 6.821	-
Schedule SL/PL - Type I SOS <sup>2</sup>	Oct. 1, 2021 - May 31, 2022	4.637	-	-	4.637	-
Schedule G - Type II SOS	Dec. 1, 2021 - Feb. 28, 2022	12.488	1.082	-	13.570	-
Schedule GS - Type II SOS	Dec. 1, 2021 - Feb. 28, 2022 On-Peak Energy Dec. 1, 2021 - Feb. 28, 2022 Inter-Peak Energy Dec. 1, 2021 - Feb. 28, 2022 Off-Peak Energy	15.310 12.121 11.207	0.959 0.959 0.959	- - -	16.269 13.080 12.166	-
Scheds. GL, P & T - Type II SOS	Dec. 1, 2021 - Feb. 28, 2022 On-Peak Energy Dec. 1, 2021 - Feb. 28, 2022 Inter-Peak Energy Dec. 1, 2021 - Feb. 28, 2022 Off-Peak Energy	15.473 12.238 11.247	- - -	- - -	15.473 12.238 11.247	- -
Scheds. GL, P & T - Type II SOS	Transmission Demand Charge	-	-	3.93	=	3.93

## Notes:

Excludes Rider 8 Adjustment. Refer to "Electric Supply and Distribution Rate Adjustment Charts" at bge.com under "Rates & Tariffs" for Rider 8 adjustment.

Charge per lamp-watt (e/lamp-watt) = 4.637 e/kWh x 0.333 = 1.544 e/lamp-watt Sch. PL rate reflected in lamp fixture and renewal rates, effective 10/01/2021

For customers participating in Rider 6 - Vehicle Charging TOU (VC-TOU) Adjustment Program, the VC-TOU On-Peak and Off-Peak Total SOS Rates are equal to the Schedule EV On-Peak and Off-Peak Total SOS Rates, respectively. The Vehicle Charging Adjustment is based on the sum of 1) Schedule EV (On-Peak) Total SOS Rate minus the Schedule EV (Off-Peak) Total SOS Rate multiplied by the eligible smart EV charger's Off-Peak kWh. For more information, see Rider 6 - Vehicle Charging Time-of-Use Adjustment

Hourly Administrative Charge = 0.216 ¢/kWh effective 10/01/2021

Delivery Service charges are available at bge.com. Click on "My Account", "Rates & Tariffs", then "Electric Service" for Rates & Tariffs for the corresponding rate schedule.

BG	SE Electric Supp	ly Price Comp	parison Information 1
(as shown on mont	hly BGE bill messag	ge effective with N	lovember 1, 2021 bills)
	Oct. 1, 2021	Jun. 1, 2022	Weighted Avg.
	through	through	Supply Price
	May 31, 2022 ¢/kWh	Sep. 30, 2022 ¢/kWh	Oct. 1, 2021 through Sep. 30, 2022
Rate Schedule	(incl. Rider 8 2)	(excl. Rider 8)	¢/kWh
R	8.330	7.749	8.125
RL (TOU)	8.224	7.715	8.056
G Type I SOS	7.650	7.365	7.554
GS (TOU) Type I SOS	7.744	7.724	7.738
SL	4.814	5.204	=
Notes:			

<sup>1</sup> Seasonal and Weighted Supply Price Information may change slightly beginning in February, June and October due to scheduled changes in the Rider 8 and Rider 1 Adjustments, and Transmission charges. The Supply Price for October 1, 2022 through May 31, 2023 will be set in May 2022. A Type II comparison is not determined as these rates change every 3 months.

<sup>2</sup> Rider 8 - Energy Cost Adjustment is used to true-up the actual costs of providing retail energy supply to our customers. It compares actual customer billings for electric supply against payments by BGE to the wholesale suppliers for that electricity. The comparison uses lonly known Rider 8 values.

only known Rider 8 values	S.								
Miscellaneous Charges on Bill									
RSP Charge/Misc. Credits									
Applicable to Residential Schedules R and RL									
Effective with October 2017 bills - Charge or (Credit)/kWh:				Charge/kWh					
Rate Stabilization Plan Charge				\$0.00000	(see Electric Rider 14)				
	Nuclear Decomm.	Credit		0.00000	(see Electric Rider 16)				
POLR Margin Credit				0.00000	(see Electric Rider 16)				
Financing Credit				0.00000	(see Electric Rider 20)				
	Total Charge/kWh on Bill			\$0.00000					
		Empov	VER Md. Charge						
Effective with Januar	ny 2022 Bills Cha		VER IVIO. Charge						
Ellective with Januar	Schs. R & RL	Sch. G	Sch. GS	Sch. GL	Schs. P & T				
Electric Efficiency	\$0.00423	\$0.00942	\$0.00942	\$0.00372	\$0.00156				
Demand Response	0.00241	ψ0.0034Z	ψ0.003 <del>4</del> 2	ψ0.00372	ψ0.00130				
Peak Time Rebates	-0.00022	-0.00017	-0.00017	-0.00014	-0.00011				
Charge/kWh:	\$0.00642	\$0.00925	\$0.00925	\$0.00358	\$0.00145				
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	Ric	der 30 - Deman	d Resource Charge	/Credit					
Effective September	2016 Bills - Charg	e or (Credit)/kW	h:						
Sch. R	Sch. RL	Sched. G	Sched. GS	Sched. GL	Sch. P	Sch. T			
\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000			
Rider 31 - Electric Reliability Initiative Surcharge (ERI)									
Effective June 1, 2020 - Charge or (Credit)/kWh:									
Sch. R	Sch. RL	Sched. G	Sched. GS	Sched. GL	Sch. P				
\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000				