

**Community Solar Current and Historical Rates**  
**BGE - Maryland**

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Note: All BGE rate schedules are eligible to partipate in Rider 32, Community Solar (CS).  
Additional rate schedules will be added to this document as customers participate in the CS Program.

**Schedule R**  
**CSEG CREDIT RATE (\$ per kWh)**  
**BGE - Maryland**

		Rider 32 - CSEG Credit Rate Calculation													
		Schedule R													
		Units	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Tariff Page
<b>BGE Electric Supply Rate</b>															
Rider 1 - Generation	(a1)	\$/kWh	\$ 0.06186	\$ 0.06121	\$ 0.06121	\$ 0.06121	\$ 0.06121	\$ 0.06166	\$ 0.06166	\$ 0.06166	\$ 0.06166	\$ 0.06906	\$ 0.06906	\$ 0.06906	Rider 1/Tariff Page 77-A
Rider 1 - Transmission	(a2)	\$/kWh	\$ 0.01116	\$ 0.01116	\$ 0.01116	\$ 0.01116	\$ 0.01116	\$ 0.01116	\$ 0.01495	\$ 0.01495	\$ 0.01495	\$ 0.01495	\$ 0.01495	\$ 0.01495	Rider 1/Tariff Page 77-A
Rider 8 - Rate Adjustment	(a3)	\$/kWh	\$ (0.00077)	\$ (0.00184)	\$ (0.00184)	\$ (0.00184)	\$ (0.00184)	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ (0.00071)	\$ (0.00071)	\$ (0.00071)	Rider 8/Tariff Page 84
<b>Total BGE Electric Supply Rate</b>	<b>(a)=(a1+a2+a3)</b>	<b>\$/kWh</b>	<b>\$ 0.07225</b>	<b>\$ 0.07053</b>	<b>\$ 0.07053</b>	<b>\$ 0.07053</b>	<b>\$ 0.07053</b>	<b>\$ 0.07284</b>	<b>\$ 0.07663</b>	<b>\$ 0.07663</b>	<b>\$ 0.07663</b>	<b>\$ 0.08330</b>	<b>\$ 0.08330</b>	<b>\$ 0.08330</b>	
<b>Distribution Volumetric Rate</b>															
Delivery Service Charge	(b1a)	\$/kWh	\$ 0.03962	\$ 0.03962	\$ 0.03962	\$ 0.03962	\$ 0.03962	\$ 0.03962	\$ 0.03962	\$ 0.03962	\$ 0.03962	\$ 0.03962	\$ 0.03962	\$ 0.03962	Tariff Page 35
Rider 34 - Base Distr. Rev. Offset	(b1a1)	\$/kWh	\$ (0.00311)	\$ (0.00311)	\$ (0.00311)	\$ (0.00311)	\$ (0.00311)	\$ (0.00311)	\$ (0.00311)	\$ (0.00311)	\$ (0.00311)	\$ (0.00311)	\$ (0.00311)	\$ (0.00311)	Rider 34/Tariff Page 117
Rider 25	(b1b)	\$/kWh	\$ (0.00351)	\$ (0.00351)	\$ (0.00148)	\$ (0.00242)	\$ 0.00365	\$ 0.00031	\$ (0.00237)	\$ (0.00365)	\$ (0.00365)	\$ (0.00365)	\$ (0.00365)	\$ (0.00365)	Rider 25/Tariff Page 106
Rider 10	(b1c)	\$/kWh	\$ (0.00078)	\$ (0.00082)	\$ (0.00082)	\$ (0.00082)	\$ (0.00082)	\$ (0.00085)	\$ (0.00085)	\$ (0.00085)	\$ (0.00085)	\$ (0.00085)	\$ (0.00085)	\$ (0.00085)	Rider 10/Tariff Page 87
<b>Distribution Charge</b>	<b>(b1)=(b1a+b1a1+b1b+b1c)</b>	<b>\$/kWh</b>	<b>\$ 0.03222</b>	<b>\$ 0.03218</b>	<b>\$ 0.03421</b>	<b>\$ 0.03327</b>	<b>\$ 0.03934</b>	<b>\$ 0.03597</b>	<b>\$ 0.03329</b>	<b>\$ 0.03201</b>	<b>\$ 0.03201</b>	<b>\$ 0.03201</b>	<b>\$ 0.03201</b>	<b>\$ 0.03201</b>	
<b>ERI</b>	(b2)	\$/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rider 31/Tariff Page 109
<b>EmPower Maryland:</b>															
Rider 2	(b3a)	\$/kWh	\$ 0.00409	\$ 0.00409	\$ 0.00452	\$ 0.00452	\$ 0.00452	\$ 0.00452	\$ 0.00452	\$ 0.00452	\$ 0.00452	\$ 0.00452	\$ 0.00452	\$ 0.00452	Rider 2/Tariff Page 78
Rider 15	(b3b)	\$/kWh	\$ 0.00147	\$ 0.00147	\$ 0.00150	\$ 0.00150	\$ 0.00150	\$ 0.00150	\$ 0.00150	\$ 0.00150	\$ 0.00150	\$ 0.00150	\$ 0.00150	\$ 0.00150	Rider 15/Tariff Page 94c
Rider 26	(b3c)	\$/kWh	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	Rider 26/Tariff Page 107b
<b>EmPower Maryland</b>	<b>(b3)=(b3a+b3b+b3c)</b>	<b>\$/kWh</b>	<b>\$ 0.00548</b>	<b>\$ 0.00548</b>	<b>\$ 0.00594</b>	<b>\$ 0.00594</b>	<b>\$ 0.00594</b>	<b>\$ 0.00594</b>	<b>\$ 0.00594</b>	<b>\$ 0.00594</b>	<b>\$ 0.00594</b>	<b>\$ 0.00594</b>	<b>\$ 0.00594</b>	<b>\$ 0.00594</b>	
<b>Franchise Tax</b>	(b4)	\$/kWh	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	Maryland.gov
<b>EES</b>	(b5)	\$/kWh	\$ 0.000129	\$ 0.000129	\$ 0.000129	\$ 0.000129	\$ 0.000129	\$ 0.000129	\$ 0.000147	\$ 0.000147	\$ 0.000147	\$ 0.000147	\$ 0.000147	\$ 0.000147	MD PSC Letter
<b>Total Distribution Rate</b>	<b>(b)=(b1+b2+b3+b4+b5)</b>	<b>\$/kWh</b>	<b>\$ 0.03845</b>	<b>\$ 0.03841</b>	<b>\$ 0.04090</b>	<b>\$ 0.03996</b>	<b>\$ 0.04603</b>	<b>\$ 0.04266</b>	<b>\$ 0.04000</b>	<b>\$ 0.03872</b>	<b>\$ 0.03872</b>	<b>\$ 0.03872</b>	<b>\$ 0.03872</b>	<b>\$ 0.03872</b>	
<b>CSEG Credit Rate before Local Taxes<sup>1</sup></b>	<b>(c)=(a)+(b)</b>	<b>\$/kWh</b>	<b>\$ 0.11070</b>	<b>\$ 0.10894</b>	<b>\$ 0.11143</b>	<b>\$ 0.11049</b>	<b>\$ 0.11656</b>	<b>\$ 0.11550</b>	<b>\$ 0.11663</b>	<b>\$ 0.11535</b>	<b>\$ 0.11535</b>	<b>\$ 0.12202</b>	<b>\$ 0.12202</b>	<b>\$ 0.12202</b>	
<b>Local Residential Local Taxes (d)</b>															
Baltimore City		\$/kWh	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	0.002865	0.002865	0.002865	0.002865	0.002865	0.002865	
Baltimore city Ele Non Profit		\$/kWh	0.006184	0.006184	0.006184	0.006184	0.006184	0.006184	0.006273	0.006273	0.006273	0.006273	0.006273	0.006273	
Baltimore City Ele PS-Apts		\$/kWh	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	0.002865	0.002865	0.002865	0.002865	0.002865	0.002865	
Montgomery County		\$/kWh	0.011308	0.011308	0.011308	0.011308	0.011308	0.011308	0.011311	0.011311	0.011311	0.011311	0.011311	0.011311	
Prince Georges Co		\$/kWh	0.009588	0.009588	0.009588	0.009588	0.009588	0.009588	0.009710	0.009710	0.009710	0.009710	0.009710	0.009710	

Notes:

<sup>1</sup> - The calculated CSEG Credit Rate may not match the rate used in billing due to the timing of the Customer's Billing Period and/or rounding.

Schedule RL  
CSEG CREDIT RATE (\$ per kWh)  
BGE - Maryland

		Rider 32 - CSEG Credit Rate Calculation													
		Schedule RL													
Units		Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Tariff Page Citing Rate	
BGE Electric Supply Rate															
Rider 1 - Generation - On Peak	(a1a)	\$/kWh	\$ 0.07344	\$ 0.07279	\$ 0.07279	\$ 0.07279	\$ 0.07279	\$ 0.08368	\$ 0.08368	\$ 0.08368	\$ 0.08368	\$ 0.08194	\$ 0.08194	\$ 0.08194	Rider 1/Tariff Page 77-A
Rider 1 - Generation - Int Peak	(a1b)	\$/kWh	\$ 0.06702	\$ 0.06637	\$ 0.06637	\$ 0.06637	\$ 0.06637	\$ 0.05674	\$ 0.05674	\$ 0.05674	\$ 0.05674	\$ 0.07088	\$ 0.07088	\$ 0.07088	Rider 1/Tariff Page 77-A
Rider 1 - Generation - Off Peak	(a1c)	\$/kWh	\$ 0.05439	\$ 0.05374	\$ 0.05374	\$ 0.05374	\$ 0.05374	\$ 0.05309	\$ 0.05309	\$ 0.05309	\$ 0.05309	\$ 0.06223	\$ 0.06223	\$ 0.06223	Rider 1/Tariff Page 77-A
Rider 1 - Transmission	(a2)	\$/kWh	\$ 0.01142	\$ 0.01142	\$ 0.01142	\$ 0.01142	\$ 0.01142	\$ 0.01142	\$ 0.01434	\$ 0.01434	\$ 0.01434	\$ 0.01434	\$ 0.01434	\$ 0.01434	Rider 1/Tariff Page 77-A
Rider 8 - Rate Adjustment	(a3)	\$/kWh	\$ (0.00077)	\$ (0.00184)	\$ (0.00184)	\$ (0.00184)	\$ (0.00184)	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ (0.00071)	\$ (0.00071)	\$ (0.00071)	Rider 8/Tariff Page 84
<b>Weighted Average Total BGE Electric Supply Rate<sup>1</sup></b>	(a)	\$/kWh	<b>\$ 0.07222</b>	<b>\$ 0.07026</b>	<b>\$ 0.06965</b>	<b>\$ 0.07007</b>	<b>\$ 0.06988</b>	<b>\$ 0.07278</b>	<b>\$ 0.07610</b>	<b>\$ 0.07720</b>	<b>\$ 0.07917</b>	<b>\$ 0.08495</b>	<b>\$ 0.08460</b>	<b>\$ 0.08359</b>	
Distribution Volumetric Rate															
Delivery Service Charge	(b1a)	\$/kWh	\$ 0.03906	\$ 0.03906	\$ 0.03906	\$ 0.03906	\$ 0.03906	\$ 0.03906	\$ 0.03906	\$ 0.03906	\$ 0.03906	\$ 0.03906	\$ 0.03906	\$ 0.03906	Tariff Page 41
Rider 34 - Base Distr. Rev. Offset	(b1a1)	\$/kWh	\$ (0.00226)	\$ (0.00226)	\$ (0.00226)	\$ (0.00226)	\$ (0.00226)	\$ (0.00226)	\$ (0.00226)	\$ (0.00226)	\$ (0.00226)	\$ (0.00226)	\$ (0.00226)	\$ (0.00226)	Rider 34/Tariff Page 117
Rider 25	(b1b)	\$/kWh	\$ (0.00354)	\$ (0.00354)	\$ 0.00344	\$ 0.00278	\$ 0.00368	\$ (0.00201)	\$ (0.00368)	\$ (0.00368)	\$ (0.00237)	\$ (0.00368)	\$ (0.00106)	\$ (0.00255)	Rider 25/Tariff Page 106
Rider 10	(b1c)	\$/kWh	\$ (0.00078)	\$ (0.00082)	\$ (0.00082)	\$ (0.00082)	\$ (0.00082)	\$ (0.00085)	\$ (0.00085)	\$ (0.00085)	\$ (0.00085)	\$ (0.00085)	\$ (0.00085)	\$ (0.00085)	Rider 10/Tariff Page 87
<b>Distribution Charge</b>	(b1)=(b1a+b1a1+b1b+b1c)	\$/kWh	<b>\$ 0.03248</b>	<b>\$ 0.03244</b>	<b>\$ 0.03942</b>	<b>\$ 0.03876</b>	<b>\$ 0.03966</b>	<b>\$ 0.03394</b>	<b>\$ 0.03227</b>	<b>\$ 0.03227</b>	<b>\$ 0.03358</b>	<b>\$ 0.03227</b>	<b>\$ 0.03489</b>	<b>\$ 0.03340</b>	
<b>ERI</b>	(b2)	\$/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rider 31/Tariff Page 109
EmPower Maryland:															
Rider 2	(b3a)	\$/kWh	\$ 0.00409	\$ 0.00409	\$ 0.00452	\$ 0.00452	\$ 0.00452	\$ 0.00452	\$ 0.00452	\$ 0.00452	\$ 0.00452	\$ 0.00452	\$ 0.00452	\$ 0.00452	Rider 2/Tariff Page 78
Rider 15	(b3b)	\$/kWh	\$ 0.00147	\$ 0.00147	\$ 0.00150	\$ 0.00150	\$ 0.00150	\$ 0.00150	\$ 0.00150	\$ 0.00150	\$ 0.00150	\$ 0.00150	\$ 0.00150	\$ 0.00150	Rider 15/Tariff Page 94c
Rider 26	(b3c)	\$/kWh	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	Rider 26/Tariff Page 107b
<b>EmPower Maryland</b>	(b3)=(b3a+b3b+b3c)	\$/kWh	<b>\$ 0.00548</b>	<b>\$ 0.00548</b>	<b>\$ 0.00594</b>	<b>\$ 0.00594</b>	<b>\$ 0.00594</b>	<b>\$ 0.00594</b>	<b>\$ 0.00594</b>	<b>\$ 0.00594</b>	<b>\$ 0.00594</b>	<b>\$ 0.00594</b>	<b>\$ 0.00594</b>	<b>\$ 0.00594</b>	
<b>Franchise Tax</b>	(b4)	\$/kWh	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	Maryland.gov
<b>EES</b>	(b5)	\$/kWh	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	MD PSC Letter
<b>Total Distribution Rate</b>	(b)=(b1+b2+b3+b4+b5)	\$/kWh	<b>\$ 0.03871</b>	<b>\$ 0.03867</b>	<b>\$ 0.04611</b>	<b>\$ 0.04545</b>	<b>\$ 0.04635</b>	<b>\$ 0.04063</b>	<b>\$ 0.03898</b>	<b>\$ 0.03898</b>	<b>\$ 0.04029</b>	<b>\$ 0.03898</b>	<b>\$ 0.04160</b>	<b>\$ 0.04011</b>	
<b>Average CSEG Credit Rate before Local Taxes<sup>2</sup></b>	(c)=(a)+(b)	\$/kWh	<b>\$ 0.11093</b>	<b>\$ 0.10893</b>	<b>\$ 0.11576</b>	<b>\$ 0.11552</b>	<b>\$ 0.11623</b>	<b>\$ 0.11341</b>	<b>\$ 0.11508</b>	<b>\$ 0.11618</b>	<b>\$ 0.11946</b>	<b>\$ 0.12393</b>	<b>\$ 0.12620</b>	<b>\$ 0.12370</b>	
<b>Local Residential Local Taxes</b>	(d)														
Baltimore City		\$/kWh	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	0.002865	0.002865	0.002865	0.002865	0.002865	0.002865	
Baltimore city Ele Non Profit		\$/kWh	0.006184	0.006184	0.006184	0.006184	0.006184	0.006184	0.006273	0.006273	0.006273	0.006273	0.006273	0.006273	
Baltimore City Ele PS-Apts		\$/kWh	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	0.002865	0.002865	0.002865	0.002865	0.002865	0.002865	
Montgomery County		\$/kWh	0.011308	0.011308	0.011308	0.011308	0.011308	0.011308	0.011311	0.011311	0.011311	0.011311	0.011311	0.011311	
Prince Georges Co		\$/kWh	0.009588	0.009588	0.009588	0.009588	0.009588	0.009588	0.009710	0.009710	0.009710	0.009710	0.009710	0.009710	

Notes:

<sup>1</sup> - The Weighted Average Total BGE Electric Supply Rate is calculated based on the average proportion of usage in each time-of-use period for the given month.

<sup>2</sup> - The calculated Average CSEG Credit Rate may not match the rate used in billing due to actual time-of-use, the timing of the Customer's Billing Period, and/or rounding.

Schedule EV  
CSEG CREDIT RATE (\$ per kWh)  
BGE - Maryland

		CSEG Credit Rate Calculation												Tariff Page Citing Rate	
		Schedule EV													
Units		Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21		
<b>BGE Electric Supply Rate</b>															
Rider 1 - Generation - On Peak	(a1a)	\$/kWh	\$ 0.10352	\$ 0.10287	\$ 0.10287	\$ 0.10287	\$ 0.10287	\$ 0.10631	\$ 0.10631	\$ 0.10631	\$ 0.10631	\$ 0.13854	\$ 0.13854	\$ 0.13854	Rider 1/Tariff Page 77-A
Rider 1 - Generation - Int Peak	(a1b)	\$/kWh	\$ 0.04755	\$ 0.04690	\$ 0.04690	\$ 0.04690	\$ 0.04690	\$ 0.03670	\$ 0.03670	\$ 0.03670	\$ 0.03670	\$ 0.04528	\$ 0.04528	\$ 0.04528	Rider 1/Tariff Page 77-A
Rider 1 - Generation - Off Peak	(a1c)	\$/kWh	\$ 0.04755	\$ 0.04690	\$ 0.04690	\$ 0.04690	\$ 0.04690	\$ 0.03670	\$ 0.03670	\$ 0.03670	\$ 0.03670	\$ 0.04528	\$ 0.04528	\$ 0.04528	Rider 1/Tariff Page 77-A
Rider 1 - Transmission - On Peak	(a2)	\$/kWh	\$ 0.04389	\$ 0.04389	\$ 0.04389	\$ 0.04389	\$ 0.04389	\$ 0.03095	\$ 0.04129	\$ 0.04129	\$ 0.04129	\$ 0.05857	\$ 0.05857	\$ 0.05857	Rider 1/Tariff Page 77-A
Rider 1 - Transmission - Off Peak	(a2a)	\$/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rider 1/Tariff Page 77-A
Rider 8 - Rate Adjustment	(a3)	\$/kWh	\$ (0.00077)	\$ (0.00184)	\$ (0.00184)	\$ (0.00184)	\$ (0.00184)	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ (0.00071)	\$ (0.00071)	\$ (0.00071)	Rider 8/Tariff Page 84
<b>Weighted Average Total BGE Electric Supply Rate<sup>1</sup></b>	(a)	\$/kWh	<b>\$ 0.06887</b>	<b>\$ 0.06776</b>	<b>\$ 0.06680</b>	<b>\$ 0.06829</b>	<b>\$ 0.06739</b>	<b>\$ 0.05849</b>	<b>\$ 0.06126</b>	<b>\$ 0.06497</b>	<b>\$ 0.07062</b>	<b>\$ 0.09399</b>	<b>\$ 0.09215</b>	<b>\$ 0.08329</b>	
<b>Distribution Volumetric Rate</b>															
Delivery Service Charge	(b1a)	\$/kWh	\$ 0.03962	\$ 0.03962	\$ 0.03962	\$ 0.03962	\$ 0.03962	\$ 0.03962	\$ 0.03962	\$ 0.03962	\$ 0.03962	\$ 0.03962	\$ 0.03962	\$ 0.03962	Tariff Page 39
Rider 34 - Base Distr. Rev. Offset	(b1a1)	\$/kWh	\$ (0.00311)	\$ (0.00311)	\$ (0.00311)	\$ (0.00311)	\$ (0.00311)	\$ (0.00311)	\$ (0.00311)	\$ (0.00311)	\$ (0.00311)	\$ (0.00311)	\$ (0.00311)	\$ (0.00311)	Rider 34/Tariff Page 117
Rider 25	(b1b)	\$/kWh	\$ (0.00351)	\$ (0.00351)	\$ (0.00148)	\$ (0.00242)	\$ 0.00365	\$ 0.00031	\$ (0.00237)	\$ (0.00365)	\$ (0.00365)	\$ (0.00365)	\$ (0.00365)	\$ (0.00365)	Rider 25/Tariff Page 106
Rider 10	(b1c)	\$/kWh	\$ (0.00078)	\$ (0.00082)	\$ (0.00082)	\$ (0.00082)	\$ (0.00082)	\$ (0.00085)	\$ (0.00085)	\$ (0.00085)	\$ (0.00085)	\$ (0.00085)	\$ (0.00085)	\$ (0.00085)	Rider 10/Tariff Page 87
<b>Distribution Charge</b>	(b1)=(b1a+b1a1+b1b+b1c)	\$/kWh	<b>\$ 0.03222</b>	<b>\$ 0.03218</b>	<b>\$ 0.03421</b>	<b>\$ 0.03327</b>	<b>\$ 0.03934</b>	<b>\$ 0.03597</b>	<b>\$ 0.03329</b>	<b>\$ 0.03201</b>	<b>\$ 0.03201</b>	<b>\$ 0.03201</b>	<b>\$ 0.03201</b>	<b>\$ 0.03201</b>	
<b>ERI</b>	(b2)	\$/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rider 31/Tariff Page 109
<b>EmPower Maryland:</b>															
<b>Rider 2</b>	(b3a)	\$/kWh	\$ 0.00409	\$ 0.00409	\$ 0.00452	\$ 0.00452	\$ 0.00452	\$ 0.00452	\$ 0.00452	\$ 0.00452	\$ 0.00452	\$ 0.00452	\$ 0.00452	\$ 0.00452	Rider 2/Tariff Page 78
<b>Rider 15</b>	(b3b)	\$/kWh	\$ 0.00147	\$ 0.00147	\$ 0.00150	\$ 0.00150	\$ 0.00150	\$ 0.00150	\$ 0.00150	\$ 0.00150	\$ 0.00150	\$ 0.00150	\$ 0.00150	\$ 0.00150	Rider 15/Tariff Page 94c
<b>Rider 26</b>	(b3c)	\$/kWh	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	\$ (0.00008)	Rider 26/Tariff Page 107b
<b>EmPower Maryland</b>	(b3)=(b3a+b3b+b3c)	\$/kWh	<b>\$ 0.00548</b>	<b>\$ 0.00548</b>	<b>\$ 0.00594</b>	<b>\$ 0.00594</b>	<b>\$ 0.00594</b>	<b>\$ 0.00594</b>	<b>\$ 0.00594</b>	<b>\$ 0.00594</b>	<b>\$ 0.00594</b>	<b>\$ 0.00594</b>	<b>\$ 0.00594</b>	<b>\$ 0.00594</b>	
<b>Franchise Tax</b>	(b4)	\$/kWh	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	Maryland.gov
<b>EES</b>	(b5)	\$/kWh	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	MD PSC Letter
<b>Total Distribution Rate</b>	(b)=(b1+b2+b3+b4+b5)	\$/kWh	<b>\$ 0.03845</b>	<b>\$ 0.03841</b>	<b>\$ 0.04090</b>	<b>\$ 0.03996</b>	<b>\$ 0.04603</b>	<b>\$ 0.04266</b>	<b>\$ 0.04000</b>	<b>\$ 0.03872</b>	<b>\$ 0.03872</b>	<b>\$ 0.03872</b>	<b>\$ 0.03872</b>	<b>\$ 0.03872</b>	
<b>Average CSEG Credit Rate before Local Taxes<sup>2</sup></b>	(c)=(a)+(b)	\$/kWh	<b>\$ 0.10732</b>	<b>\$ 0.10617</b>	<b>\$ 0.10770</b>	<b>\$ 0.10825</b>	<b>\$ 0.11342</b>	<b>\$ 0.10115</b>	<b>\$ 0.10126</b>	<b>\$ 0.10369</b>	<b>\$ 0.10934</b>	<b>\$ 0.13271</b>	<b>\$ 0.13087</b>	<b>\$ 0.12201</b>	
<b>Local Residential Local Taxes</b>															
Baltimore City	(d)	\$/kWh	0.0028240	0.0028240	0.0028240	0.0028240	0.0028240	0.0028240	0.0028650	0.0028650	0.0028650	0.0028650	0.0028650	0.0028650	
Baltimore city Ele Non Profit		\$/kWh	0.0061840	0.0061840	0.0061840	0.0061840	0.0061840	0.0061840	0.0062730	0.0062730	0.0062730	0.0062730	0.0062730	0.0062730	
Baltimore City Ele PS-Apts		\$/kWh	0.0028240	0.0028240	0.0028240	0.0028240	0.0028240	0.0028240	0.0028650	0.0028650	0.0028650	0.0028650	0.0028650	0.0028650	
Montgomery County		\$/kWh	0.0113080	0.0113080	0.0113080	0.0113080	0.0113080	0.0113080	0.0113114	0.0113114	0.0113114	0.0113114	0.0113114	0.0113114	
Prince Georges Co		\$/kWh	0.0095880	0.0095880	0.0095880	0.0095880	0.0095880	0.0095880	0.0097100	0.0097100	0.0097100	0.0097100	0.0097100	0.0097100	

Notes:  
<sup>1</sup> - The Weighted Average Total BGE Electric Supply Rate is calculated based on the average proportion of usage in each time-of-use period for the given month.  
<sup>2</sup> - The calculated Average CSEG Credit Rate may not match the rate used in billing due to actual time-of-use, the timing of the Customer's Billing Period, and/or rounding.

**Schedule G (Type 1)**  
**CSEG CREDIT RATE (\$ per kWh)**  
**BGE - Maryland**

		Rider 32 - CSEG Credit Rate Calculation													
		Schedule G (Type 1)													
	Units	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Tariff Page Citing Rate	
<b>BGE Electric Supply Rate</b>															
Rider 1 - Generation	(a1)	\$/kWh	\$ 0.05744	\$ 0.05764	\$ 0.05764	\$ 0.05764	\$ 0.05764	\$ 0.06097	\$ 0.06097	\$ 0.06097	\$ 0.06097	\$ 0.06408	\$ 0.06408	\$ 0.06408	Rider 1/Tariff Page 77-A
Rider 1 - Transmission	(a2)	\$/kWh	\$ 0.00808	\$ 0.00808	\$ 0.00808	\$ 0.00808	\$ 0.00808	\$ 0.00808	\$ 0.01082	\$ 0.01082	\$ 0.01082	\$ 0.01082	\$ 0.01082	\$ 0.01082	Rider 1/Tariff Page 77-A
Rider 8 - Rate Adjustment	(a3)	\$/kWh	\$ 0.00251	\$ 0.00350	\$ 0.00350	\$ 0.00350	\$ 0.00350	\$ 0.00022	\$ 0.00022	\$ 0.00022	\$ 0.00022	\$ 0.00160	\$ 0.00160	\$ 0.00160	Rider 8/Tariff Page 84
<b>Total BGE Electric Supply Rate</b>	(a)=(a1+a2+a3)	\$/kWh	\$ 0.06803	\$ 0.06922	\$ 0.06922	\$ 0.06922	\$ 0.06922	\$ 0.06927	\$ 0.07201	\$ 0.07201	\$ 0.07201	\$ 0.07650	\$ 0.07650	\$ 0.07650	
<b>Distribution Volumetric Rate</b>															
Delivery Service Charge	(b1a)	\$/kWh	\$ 0.03691	\$ 0.03691	\$ 0.03691	\$ 0.03691	\$ 0.03691	\$ 0.03691	\$ 0.03691	\$ 0.03691	\$ 0.03691	\$ 0.03691	\$ 0.03691	\$ 0.03691	Tariff Page 43
Rider 34 - Base Distr. Rev. Offset	(b1a1)	\$/kWh	\$ (0.00295)	\$ (0.00295)	\$ (0.00295)	\$ (0.00295)	\$ (0.00295)	\$ (0.00295)	\$ (0.00295)	\$ (0.00295)	\$ (0.00295)	\$ (0.00295)	\$ (0.00295)	\$ (0.00295)	Rider 34/Tariff Page 117
Rider 25	(b1b)	\$/kWh	\$ 0.00319	\$ 0.00319	\$ 0.00340	\$ 0.00224	\$ 0.00331	\$ 0.00052	\$ (0.00101)	\$ (0.00121)	\$ (0.00068)	\$ (0.00074)	\$ (0.00081)	\$ (0.00171)	Rider 25/Tariff Page 106
Rider 10	(b1c)	\$/kWh	\$ (0.00058)	\$ (0.00059)	\$ (0.00059)	\$ (0.00059)	\$ (0.00059)	\$ (0.00063)	\$ (0.00063)	\$ (0.00063)	\$ (0.00066)	\$ (0.00066)	\$ (0.00066)	\$ (0.00066)	Rider 10/Tariff Page 87
<b>Distribution Charge</b>	(b1)=(b1a+b1a1+b1b+b1c)	\$/kWh	\$ 0.03657	\$ 0.03656	\$ 0.03677	\$ 0.03561	\$ 0.03668	\$ 0.03385	\$ 0.03232	\$ 0.03212	\$ 0.03265	\$ 0.03256	\$ 0.03249	\$ 0.03159	
<b>ERI</b>	(b2)	\$/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rider 31/Tariff Page 109
<b>EmPower Maryland:</b>															
Rider 2	(b3a)	\$/kWh	\$ 0.01002	\$ 0.01002	\$ 0.01035	\$ 0.01035	\$ 0.01035	\$ 0.01035	\$ 0.01035	\$ 0.01035	\$ 0.01035	\$ 0.01035	\$ 0.01035	\$ 0.01035	Rider 2/Tariff Page 78
Rider 26	(b3c)	\$/kWh	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	Rider 26/Tariff Page 107b
<b>EmPower Maryland</b>	(b3)=(b3a+b3b+b3c)	\$/kWh	\$ 0.00995	\$ 0.00995	\$ 0.01028	\$ 0.01028	\$ 0.01028	\$ 0.01028	\$ 0.01028	\$ 0.01028	\$ 0.01028	\$ 0.01028	\$ 0.01028	\$ 0.01028	
<b>Franchise Tax</b>	(b4)	\$/kWh	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	Maryland.gov
<b>EES</b>	(b5)	\$/kWh	\$ 0.000129	\$ 0.000129	\$ 0.000129	\$ 0.000129	\$ 0.000129	\$ 0.000129	\$ 0.000147	\$ 0.000147	\$ 0.000147	\$ 0.000147	\$ 0.000147	\$ 0.000147	MD PSC Letter
<b>Total Distribution Rate</b>	(b)=(b1+b2+b3+b4+b5)	\$/kWh	\$ 0.04727	\$ 0.04726	\$ 0.04780	\$ 0.04664	\$ 0.04771	\$ 0.04488	\$ 0.04337	\$ 0.04317	\$ 0.04370	\$ 0.04361	\$ 0.04354	\$ 0.04264	
<b>CSEG Credit Rate before Local Taxes<sup>1</sup></b>	(c)=(a)+(b)	\$/kWh	\$ 0.11530	\$ 0.11648	\$ 0.11702	\$ 0.11586	\$ 0.11693	\$ 0.11415	\$ 0.11538	\$ 0.11518	\$ 0.11571	\$ 0.12011	\$ 0.12004	\$ 0.11914	
<b>Local Commercial Local Taxes</b>	(d)														
Anne Arundel		\$/kWh	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	
Baltimore City		\$/kWh	0.008820	0.008820	0.008820	0.008820	0.008820	0.008820	0.008946	0.008946	0.008946	0.008946	0.008946	0.008946	
Baltimore City Ele Non Profit		\$/kWh	0.006184	0.006184	0.006184	0.006184	0.006184	0.006184	0.006273	0.006273	0.006273	0.006273	0.006273	0.006273	
Baltimore City Ele PS-Apts		\$/kWh	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	0.002865	0.002865	0.002865	0.002865	0.002865	0.002865	
Baltimore County Ele		\$/kWh	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	
Baltimore County Ele P/T		\$/kWh	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	
Montgomery County		\$/kWh	0.020224	0.020224	0.020224	0.020224	0.020224	0.020224	0.020230	0.020230	0.020230	0.020230	0.020230	0.020230	
Montgomery County Commercial Res		\$/kWh	0.011308	0.011308	0.011308	0.011308	0.011308	0.011308	0.011311	0.011311	0.011311	0.011311	0.011311	0.011311	
Prince Georges Co		\$/kWh	0.009588	0.009588	0.009588	0.009588	0.009588	0.009588	0.009710	0.009710	0.009710	0.009710	0.009710	0.009710	

Notes:

<sup>1</sup> - The calculated CSEG Credit Rate may not match the rate used in billing due to the timing of the Customer's Billing Period and/or rounding.

**Schedule G (Type 2)**  
**CSEG CREDIT RATE (\$ per kWh)**  
**BGE - Maryland**

		CSEG Credit Rate Calculation													
		Schedule G (Type 2)													
	Units	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Tariff Page Citing Rate	
<b>BGE Electric Supply Rate</b>															
Rider 1 - Generation	(a1)	\$/kWh	\$ 0.06420	\$ 0.06422	\$ 0.05256	\$ 0.05256	\$ 0.05256	\$ 0.06020	\$ 0.06020	\$ 0.06020	\$ 0.06061	\$ 0.06065	\$ 0.06065	\$ 0.12488	Rider 1/Tariff Page 77-A
Rider 1 - Transmission	(a2)	\$/kWh	\$ 0.00808	\$ 0.00808	\$ 0.00808	\$ 0.00808	\$ 0.00808	\$ 0.00808	\$ 0.01082	\$ 0.01082	\$ 0.01082	\$ 0.01082	\$ 0.01082	\$ 0.01082	Rider 1/Tariff Page 77-A
Rider 8 - Rate Adjustment	(a3)	\$/kWh	\$ 0.00210	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00017	\$ 0.00017	\$ 0.00017	\$ 0.00017	\$ 0.00017	\$ 0.00022	\$ 0.00022	Rider 8/Tariff Page 84
<b>Total BGE Electric Supply Rate</b>	(a)=(a1+a2+a3)	\$/kWh	\$ 0.07438	\$ 0.07232	\$ 0.06066	\$ 0.06066	\$ 0.06066	\$ 0.06845	\$ 0.07119	\$ 0.07119	\$ 0.07160	\$ 0.07169	\$ 0.07169	\$ 0.13592	
<b>Distribution Volumetric Rate</b>															
Delivery Service Charge	(b1a)	\$/kWh	\$ 0.03691	\$ 0.03691	\$ 0.03691	\$ 0.03691	\$ 0.03691	\$ 0.03691	\$ 0.03691	\$ 0.03691	\$ 0.03691	\$ 0.03691	\$ 0.03691	\$ 0.03691	Tariff Page 43
Rider 34 - Base Distr. Rev. Offset	(b1a1)	\$/kWh	\$ (0.00295)	\$ (0.00295)	\$ (0.00295)	\$ (0.00295)	\$ (0.00295)	\$ (0.00295)	\$ (0.00295)	\$ (0.00295)	\$ (0.00295)	\$ (0.00295)	\$ (0.00295)	\$ (0.00295)	Rider 34/Tariff Page 117
Rider 25	(b1b)	\$/kWh	\$ 0.00319	\$ 0.00319	\$ 0.00340	\$ 0.00224	\$ 0.00331	\$ 0.00052	\$ (0.00101)	\$ (0.00121)	\$ (0.00068)	\$ (0.00074)	\$ (0.00081)	\$ (0.00171)	Tariff Page 106
Rider 10	(b1c)	\$/kWh	\$ (0.00022)	\$ (0.00024)	\$ (0.00024)	\$ (0.00024)	\$ (0.00024)	\$ (0.00024)	\$ (0.00024)	\$ (0.00024)	\$ (0.00024)	\$ (0.00025)	\$ (0.00025)	\$ (0.00025)	Tariff Page 87
<b>Distribution Charge</b>	(b1)=(b1a+b1a1+b1b+b1c)	\$/kWh	\$ 0.03693	\$ 0.03691	\$ 0.03712	\$ 0.03596	\$ 0.03703	\$ 0.03424	\$ 0.03271	\$ 0.03251	\$ 0.03304	\$ 0.03297	\$ 0.03290	\$ 0.03200	
<b>ERI</b>	(b2)	\$/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rider 31/Tariff Page 109
<b>EmPower Maryland:</b>															
Rider 2	(b3a)	\$/kWh	\$ 0.01002	\$ 0.01002	\$ 0.01035	\$ 0.01035	\$ 0.01035	\$ 0.01035	\$ 0.01035	\$ 0.01035	\$ 0.01035	\$ 0.01035	\$ 0.01035	\$ 0.01035	Rider 2/Tariff Page 78
Rider 26	(b3c)	\$/kWh	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	Rider 26/Tariff Page 107b
<b>EmPower Maryland</b>	(b3)=(b3a+b3b+b3c)	\$/kWh	\$ 0.00995	\$ 0.00995	\$ 0.01028	\$ 0.01028	\$ 0.01028	\$ 0.01028	\$ 0.01028	\$ 0.01028	\$ 0.01028	\$ 0.01028	\$ 0.01028	\$ 0.01028	
<b>Franchise Tax</b>	(b4)	\$/kWh	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	\$ 0.00062	Maryland.gov
<b>EES</b>	(b5)	\$/kWh	\$ 0.000129	\$ 0.000129	\$ 0.000129	\$ 0.000129	\$ 0.000129	\$ 0.000129	\$ 0.000147	\$ 0.000147	\$ 0.000147	\$ 0.000147	\$ 0.000147	\$ 0.000147	MD PSC Letter
<b>Total Distribution Rate</b>	(b)=(b1+b2+b3+b4+b5)	\$/kWh	\$ 0.04763	\$ 0.04761	\$ 0.04815	\$ 0.04699	\$ 0.04806	\$ 0.04527	\$ 0.04376	\$ 0.04356	\$ 0.04409	\$ 0.04402	\$ 0.04395	\$ 0.04305	
<b>CSEG Credit Rate before Local Taxes<sup>1</sup></b>	(c)=(a)+(b)	\$/kWh	\$ 0.12201	\$ 0.11993	\$ 0.10881	\$ 0.10765	\$ 0.10872	\$ 0.11372	\$ 0.11495	\$ 0.11475	\$ 0.11569	\$ 0.11571	\$ 0.11564	\$ 0.17897	
<b>Local Commercial Local Taxes</b>	(d)														
Anne Arundel		\$/kWh	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	
Anne Arundel Ele Com P		\$/kWh	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	
Baltimore City		\$/kWh	0.008820	0.008820	0.008820	0.008820	0.008820	0.008820	0.008946	0.008946	0.008946	0.008946	0.008946	0.008946	
Baltimore City Ele Non Profit		\$/kWh	0.006184	0.006184	0.006184	0.006184	0.006184	0.006184	0.006273	0.006273	0.006273	0.006273	0.006273	0.006273	
Baltimore City Ele PS-Apts		\$/kWh	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	0.002865	0.002865	0.002865	0.002865	0.002865	0.002865	
Baltimore County Ele		\$/kWh	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	
Baltimore County Ele P/T		\$/kWh	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	
Montgomery County		\$/kWh	0.020224	0.020224	0.020224	0.020224	0.020224	0.020224	0.020230	0.020230	0.020230	0.020230	0.020230	0.020230	
Montgomery County Commercial Res		\$/kWh	0.011308	0.011308	0.011308	0.011308	0.011308	0.011308	0.011311	0.011311	0.011311	0.011311	0.011311	0.011311	
Prince Georges Co		\$/kWh	0.009588	0.009588	0.009588	0.009588	0.009588	0.009588	0.009710	0.009710	0.009710	0.009710	0.009710	0.009710	

Notes:

<sup>1</sup> - The calculated CSEG Credit Rate may not match the rate used in billing due to the timing of the Customer's Billing Period and/or rounding.

**Schedule GS (Type 1)**  
**CSEG CREDIT RATE**  
**BGE - Maryland**

			CSEG Credit Rate Calculation												
			Schedule GS (Type 1)												
Units			1/1/2021	2/1/2021	3/1/2021	4/1/2021	5/1/2021	6/1/2021	7/1/2021	8/1/2021	9/1/2021	10/1/2021	11/1/2021	12/1/2021	Tariff Page Citing Rate
<b>BGE Electric Supply Volumetric Rates</b>															
Rider 1 - Generation - On Peak	(a1a)	\$/kWh	\$ 0.06839	\$ 0.06859	\$ 0.06859	\$ 0.06859	\$ 0.06859	\$ 0.08606	\$ 0.08606	\$ 0.08606	\$ 0.08606	\$ 0.07959	\$ 0.07959	\$ 0.07959	Rider 1/Tariff Page 77-A
Rider 1 - Generation - Int Peak	(a1b)	\$/kWh	\$ 0.06082	\$ 0.06102	\$ 0.06102	\$ 0.06102	\$ 0.06102	\$ 0.05852	\$ 0.05852	\$ 0.05852	\$ 0.05852	\$ 0.06851	\$ 0.06851	\$ 0.06851	Rider 1/Tariff Page 77-A
Rider 1 - Generation - Off Peak	(a1c)	\$/kWh	\$ 0.05036	\$ 0.05056	\$ 0.05056	\$ 0.05056	\$ 0.05056	\$ 0.05214	\$ 0.05214	\$ 0.05214	\$ 0.05214	\$ 0.05862	\$ 0.05862	\$ 0.05862	Rider 1/Tariff Page 77-A
Rider 1 - Transmission	(a2)	\$/kWh	\$ 0.00741	\$ 0.00741	\$ 0.00741	\$ 0.00741	\$ 0.00741	\$ 0.00741	\$ 0.00741	\$ 0.00959	\$ 0.00959	\$ 0.00959	\$ 0.00959	\$ 0.00959	Rider 1/Tariff Page 77-A
Rider 8 - Rate Adjustment	(a3)	\$/kWh	\$ 0.00251	\$ 0.00350	\$ 0.00350	\$ 0.00350	\$ 0.00350	\$ 0.00022	\$ 0.00022	\$ 0.00022	\$ 0.00022	\$ 0.00160	\$ 0.00160	\$ 0.00160	Rider 8/Tariff Page 84
<b>Weighted Average Total BGE Electric Supply Rate<sup>1</sup></b>	(a)	\$/kWh	<b>\$ 0.06687</b>	<b>\$ 0.06763</b>	<b>\$ 0.06764</b>	<b>\$ 0.06783</b>	<b>\$ 0.06778</b>	<b>\$ 0.06946</b>	<b>\$ 0.07182</b>	<b>\$ 0.07277</b>	<b>\$ 0.07507</b>	<b>\$ 0.07899</b>	<b>\$ 0.07899</b>	<b>\$ 0.07827</b>	
<b>Distribution Volumetric Rate</b>															
Delivery Service Charge	(b1a)	\$/kWh	\$ 0.03355	\$ 0.03355	\$ 0.03355	\$ 0.03355	\$ 0.03355	\$ 0.03355	\$ 0.03355	\$ 0.03355	\$ 0.03355	\$ 0.03355	\$ 0.03355	\$ 0.03355	Tariff Page 45
Rider 34 - Base Distr. Rev. Offset	(b1a1)	\$/kWh	\$ (0.00182)	\$ (0.00182)	\$ (0.00182)	\$ (0.00182)	\$ (0.00182)	\$ (0.00182)	\$ (0.00182)	\$ (0.00182)	\$ (0.00182)	\$ (0.00182)	\$ (0.00182)	\$ (0.00182)	Rider 34/Tariff Page 117
Rider 25	(b1b)	\$/kWh	\$ 0.00260	\$ 0.00294	\$ (0.00224)	\$ (0.00317)	\$ (0.00317)	\$ (0.00317)	\$ (0.00317)	\$ (0.00175)	\$ (0.00243)	\$ (0.00255)	\$ (0.00317)	\$ (0.00317)	Tariff Page 106
Rider 10	(b1c)	\$/kWh	\$ (0.00058)	\$ (0.00059)	\$ (0.00059)	\$ (0.00059)	\$ (0.00059)	\$ (0.00063)	\$ (0.00063)	\$ (0.00063)	\$ (0.00063)	\$ (0.00066)	\$ (0.00066)	\$ (0.00066)	Tariff Page 87
<b>Distribution Charge</b>	(b1)=(b1a+b1a1+b1b+b1c)	\$/kWh	<b>\$ 0.03375</b>	<b>\$ 0.03408</b>	<b>\$ 0.02890</b>	<b>\$ 0.02797</b>	<b>\$ 0.02797</b>	<b>\$ 0.02793</b>	<b>\$ 0.02793</b>	<b>\$ 0.02935</b>	<b>\$ 0.02867</b>	<b>\$ 0.02852</b>	<b>\$ 0.02790</b>	<b>\$ 0.02790</b>	
<b>ERI</b>	(b2)	\$/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rider 31/Tariff Page 109
<b>EmPower Maryland:</b>															
Rider 2	(b3a)	\$/kWh	\$ 0.01002	\$ 0.01002	\$ 0.01035	\$ 0.01035	\$ 0.01035	\$ 0.01035	\$ 0.01035	\$ 0.01035	\$ 0.01035	\$ 0.01035	\$ 0.01035	\$ 0.01035	Rider 2/Tariff Page 78
Rider 26	(b3c)	\$/kWh	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	\$ (0.00007)	Rider 26/Tariff Page 107b
<b>EmPower Maryland</b>	(b3)=(b3a+b3b+b3c)	\$/kWh	<b>\$ 0.00995</b>	<b>\$ 0.00995</b>	<b>\$ 0.01028</b>	<b>\$ 0.01028</b>	<b>\$ 0.01028</b>	<b>\$ 0.01028</b>	<b>\$ 0.01028</b>	<b>\$ 0.01028</b>	<b>\$ 0.01028</b>	<b>\$ 0.01028</b>	<b>\$ 0.01028</b>	<b>\$ 0.01028</b>	
<b>Franchise Tax</b>	(b4)	\$/kWh	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	Maryland.gov
<b>EES</b>	(b5)	\$/kWh	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	MD PSC Letter
<b>Total Distribution Rate</b>	(b)=(b1+b2+b3+b4+b5)	\$/kWh	<b>\$ 0.04445</b>	<b>\$ 0.04478</b>	<b>\$ 0.03993</b>	<b>\$ 0.03900</b>	<b>\$ 0.03900</b>	<b>\$ 0.03896</b>	<b>\$ 0.03898</b>	<b>\$ 0.04040</b>	<b>\$ 0.03972</b>	<b>\$ 0.03957</b>	<b>\$ 0.03895</b>	<b>\$ 0.03895</b>	
<b>Average CSEG Credit Rate before Local Taxes<sup>2</sup></b>	(c)=(a)+(b)	\$/kWh	<b>\$ 0.11132</b>	<b>\$ 0.11241</b>	<b>\$ 0.10757</b>	<b>\$ 0.10683</b>	<b>\$ 0.10678</b>	<b>\$ 0.10842</b>	<b>\$ 0.11080</b>	<b>\$ 0.11317</b>	<b>\$ 0.11479</b>	<b>\$ 0.11856</b>	<b>\$ 0.11794</b>	<b>\$ 0.11722</b>	
<b>Local Commercial Local Taxes</b>															
Anne Arundel	(d)	\$/kWh	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	
Anne Arundel Ele Com P		\$/kWh	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	
Baltimore City		\$/kWh	0.008820	0.008820	0.008820	0.008820	0.008820	0.008820	0.008946	0.008946	0.008946	0.008946	0.008946	0.008946	
Baltimore City Ele Non Profit		\$/kWh	0.006184	0.006184	0.006184	0.006184	0.006184	0.006184	0.006273	0.006273	0.006273	0.006273	0.006273	0.006273	
Baltimore City Ele PS-Apts		\$/kWh	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	0.002865	0.002865	0.002865	0.002865	0.002865	0.002865	
Baltimore County Ele		\$/kWh	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	
Baltimore County Ele P/T		\$/kWh	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	
Montgomery County		\$/kWh	0.020224	0.020224	0.020224	0.020224	0.020224	0.020224	0.020230	0.020230	0.020230	0.020230	0.020230	0.020230	
Montgomery County Commercial Res		\$/kWh	0.011308	0.011308	0.011308	0.011308	0.011308	0.011308	0.011311	0.011311	0.011311	0.011311	0.011311	0.011311	
Prince Georges Co		\$/kWh	0.009588	0.009588	0.009588	0.009588	0.009588	0.009588	0.009710	0.009710	0.009710	0.009710	0.009710	0.009710	

Notes:

<sup>1</sup> - The Weighted Average Total BGE Electric Supply Rate is calculated based on the average proportion of usage in each time-of-use period for the given month.

<sup>2</sup> - The calculated Average CSEG Credit Rate may not match the rate used in billing due to actual time-of-use, the timing of the Customer's Billing Period, and/or rounding.

Schedule GL Secondary (Type 2)  
**CSEG CREDIT RATE**  
**BGE - Maryland**

			CSEG Credit Rate Calculation												
			Schedule GL Secondary (Type 2)												
Units			1/1/2021	2/1/2021	3/1/2021	4/1/2021	5/1/2021	6/1/2021	7/1/2021	8/1/2021	9/1/2021	10/1/2021	11/1/2021	12/1/2021	Tariff Page Citing Rate
<b>BGE Electric Supply Volumetric Rates</b>															
Rider 1 - Generation - On Peak	(a1a)	\$/kWh	\$ 0.08199	\$ 0.08201	\$ 0.05991	\$ 0.05991	\$ 0.05991	\$ 0.08754	\$ 0.08754	\$ 0.08754	\$ 0.08010	\$ 0.08101	\$ 0.08101	\$ 0.15473	Rider 1/Tariff Page 77-A
Rider 1 - Generation - Int Peak	(a1b)	\$/kWh	\$ 0.06011	\$ 0.06013	\$ 0.05816	\$ 0.05816	\$ 0.05816	\$ 0.04835	\$ 0.04835	\$ 0.04835	\$ 0.06002	\$ 0.07322	\$ 0.07322	\$ 0.12238	Rider 1/Tariff Page 77-A
Rider 1 - Generation - Off Peak	(a1c)	\$/kWh	\$ 0.05765	\$ 0.05767	\$ 0.04761	\$ 0.04761	\$ 0.04761	\$ 0.04610	\$ 0.04610	\$ 0.04610	\$ 0.04865	\$ 0.05161	\$ 0.05161	\$ 0.11247	Rider 1/Tariff Page 77-A
Rider 1 - Transmission	(a2)	\$/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rider 1/Tariff Page 77-A
Rider 8 - Rate Adjustment	(a3)	\$/kWh	\$ (0.00074)	\$ (0.00474)	\$ (0.00474)	\$ (0.00474)	\$ (0.00474)	\$ (0.00091)	\$ (0.00091)	\$ (0.00091)	\$ (0.00091)	\$ (0.00226)	\$ (0.00226)	\$ (0.00226)	Rider 8/Tariff Page 84
<b>Weighted Average Total BGE Electric Supply Rate<sup>1</sup></b>	(a)	\$/kWh	<b>\$ 0.06397</b>	<b>\$ 0.05965</b>	<b>\$ 0.04804</b>	<b>\$ 0.04816</b>	<b>\$ 0.04819</b>	<b>\$ 0.05662</b>	<b>\$ 0.05663</b>	<b>\$ 0.05875</b>	<b>\$ 0.06156</b>	<b>\$ 0.06415</b>	<b>\$ 0.06427</b>	<b>\$ 0.12569</b>	
<b>Distribution Volumetric Rate</b>															
Delivery Service Charge	(b1a)	\$/kWh	\$ 0.01798	\$ 0.01798	\$ 0.01798	\$ 0.01798	\$ 0.01798	\$ 0.01798	\$ 0.01798	\$ 0.01798	\$ 0.01798	\$ 0.01798	\$ 0.01798	\$ 0.01798	Tariff Page 47
Rider 34 - Base Distr. Rev. Offset	(b1a1)	\$/kWh	\$ (0.00046)	\$ (0.00046)	\$ (0.00046)	\$ (0.00046)	\$ (0.00046)	\$ (0.00046)	\$ (0.00046)	\$ (0.00046)	\$ (0.00046)	\$ (0.00046)	\$ (0.00046)	\$ (0.00046)	Rider 34/Tariff Page 117
Rider 25	(b1b)	\$/kWh	\$ 0.00270	\$ 0.00270	\$ 0.00276	\$ 0.00276	\$ 0.00276	\$ 0.00276	\$ 0.00276	\$ 0.00276	\$ 0.00276	\$ 0.00276	\$ 0.00276	\$ 0.00276	Tariff Page 106
Rider 10	(b1c)	\$/kWh	\$ (0.00022)	\$ (0.00024)	\$ (0.00024)	\$ (0.00024)	\$ (0.00024)	\$ (0.00024)	\$ (0.00024)	\$ (0.00024)	\$ (0.00024)	\$ (0.00025)	\$ (0.00025)	\$ (0.00025)	Tariff Page 87
<b>Distribution Charge</b>	(b1)=(b1a+b1a1+b1b+b1c)	\$/kWh	<b>\$ 0.02000</b>	<b>\$ 0.01998</b>	<b>\$ 0.02004</b>	<b>\$ 0.02004</b>	<b>\$ 0.02004</b>	<b>\$ 0.02004</b>	<b>\$ 0.02004</b>	<b>\$ 0.02004</b>	<b>\$ 0.02004</b>	<b>\$ 0.02003</b>	<b>\$ 0.02003</b>	<b>\$ 0.02003</b>	
<b>ERI</b>	(b2)	\$/kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rider 31/Tariff Page 109
<b>EmPower Maryland:</b>															
Rider 2	(b3a)	\$/kWh	\$ 0.00391	\$ 0.00391	\$ 0.00398	\$ 0.00398	\$ 0.00398	\$ 0.00398	\$ 0.00398	\$ 0.00398	\$ 0.00398	\$ 0.00398	\$ 0.00398	\$ 0.00398	Rider 2/Tariff Page 78
Rider 26	(b3c)	\$/kWh	\$ (0.00005)	\$ (0.00005)	\$ (0.00005)	\$ (0.00005)	\$ (0.00005)	\$ (0.00005)	\$ (0.00005)	\$ (0.00005)	\$ (0.00005)	\$ (0.00005)	\$ (0.00005)	\$ (0.00005)	Rider 26/Tariff Page 107b
<b>EmPower Maryland</b>	(b3)=(b3a+b3b+b3c)	\$/kWh	<b>\$ 0.00386</b>	<b>\$ 0.00386</b>	<b>\$ 0.00393</b>	<b>\$ 0.00393</b>	<b>\$ 0.00393</b>	<b>\$ 0.00393</b>	<b>\$ 0.00393</b>	<b>\$ 0.00393</b>	<b>\$ 0.00393</b>	<b>\$ 0.00393</b>	<b>\$ 0.00393</b>	<b>\$ 0.00393</b>	
<b>Franchise Tax</b>	(b4)	\$/kWh	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	Maryland.gov
<b>EES</b>	(b5)	\$/kWh	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	<b>\$ 0.000147</b>	MD PSC Letter
<b>Total Distribution Rate</b>	(b)=(b1+b2+b3+b4+b5)	\$/kWh	<b>\$ 0.02461</b>	<b>\$ 0.02459</b>	<b>\$ 0.02472</b>	<b>\$ 0.02472</b>	<b>\$ 0.02472</b>	<b>\$ 0.02472</b>	<b>\$ 0.02474</b>	<b>\$ 0.02474</b>	<b>\$ 0.02474</b>	<b>\$ 0.02473</b>	<b>\$ 0.02473</b>	<b>\$ 0.02473</b>	
<b>Average CSEG Credit Rate before Local Taxes<sup>2</sup></b>	(c)=(a)+(b)	\$/kWh	<b>\$ 0.08858</b>	<b>\$ 0.08424</b>	<b>\$ 0.07276</b>	<b>\$ 0.07288</b>	<b>\$ 0.07291</b>	<b>\$ 0.08134</b>	<b>\$ 0.08137</b>	<b>\$ 0.08349</b>	<b>\$ 0.08630</b>	<b>\$ 0.08888</b>	<b>\$ 0.08900</b>	<b>\$ 0.15042</b>	
<b>Local Commercial Local Taxes (d)</b>															
Anne Arundel		\$/kWh	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	
Anne Arundel Ele Com P		\$/kWh	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	
Baltimore City		\$/kWh	0.008820	0.008820	0.008820	0.008820	0.008820	0.008820	0.008946	0.008946	0.008946	0.008946	0.008946	0.008946	
Baltimore City Ele Non Profit		\$/kWh	0.006184	0.006184	0.006184	0.006184	0.006184	0.006184	0.006273	0.006273	0.006273	0.006273	0.006273	0.006273	
Baltimore City Ele PS-Apts		\$/kWh	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	0.002865	0.002865	0.002865	0.002865	0.002865	0.002865	
Baltimore County Ele		\$/kWh	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	
Baltimore County Ele P/T		\$/kWh	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	
Montgomery County		\$/kWh	0.020224	0.020224	0.020224	0.020224	0.020224	0.020224	0.020230	0.020230	0.020230	0.020230	0.020230	0.020230	
Montgomery County Commercial Res		\$/kWh	0.011308	0.011308	0.011308	0.011308	0.011308	0.011308	0.011311	0.011311	0.011311	0.011311	0.011311	0.011311	
Prince Georges Co		\$/kWh	0.009588	0.009588	0.009588	0.009588	0.009588	0.009588	0.009710	0.009710	0.009710	0.009710	0.009710	0.009710	

Notes:

<sup>1</sup> - The Weighted Average Total BGE Electric Supply Rate is calculated based on the average proportion of usage in each time-of-use period for the given month.

<sup>2</sup> - The calculated Average CSEG Credit Rate may not match the rate used in billing due to actual time-of-use, the timing of the Customer's Billing Period, and/or rounding.

**Schedule R**  
**CSEG CREDIT RATE (\$ per kWh)**  
**BGE - Maryland**

		Rider 32 - CSEG Credit Rate Calculation												
		Schedule R												
		Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Tariff Page
BGE Electric Supply Rate														
Rider 1 - Generation	(a1)	\$ 0.06283	\$ 0.06263	\$ 0.06263	\$ 0.06263	\$ 0.06263	\$ 0.05505	\$ 0.05504	\$ 0.05504	\$ 0.05504	\$ 0.06186	\$ 0.06186	\$ 0.06186	Rider 1/Tariff Page 77-A
Rider 1 - Transmission	(a2)	\$ 0.00956	\$ 0.00957	\$ 0.00957	\$ 0.00957	\$ 0.00957	\$ 0.00957	\$ 0.01116	\$ 0.01116	\$ 0.01116	\$ 0.01116	\$ 0.01116	\$ 0.01116	Rider 1/Tariff Page 77-A
Rider 8 - Rate Adjustment	(a3)	\$ 0.00059	\$ 0.00151	\$ 0.00151	\$ 0.00151	\$ 0.00151	\$ 0.00182	\$ 0.00182	\$ 0.00182	\$ 0.00182	\$ (0.00077)	\$ (0.00077)	\$ (0.00077)	Rider 8/Tariff Page 84
<b>Total BGE Electric Supply Rate</b>	(a)=(a1+a2+a3)	<b>\$ 0.07298</b>	<b>\$ 0.07371</b>	<b>\$ 0.07371</b>	<b>\$ 0.07371</b>	<b>\$ 0.07371</b>	<b>\$ 0.06644</b>	<b>\$ 0.06802</b>	<b>\$ 0.06802</b>	<b>\$ 0.06802</b>	<b>\$ 0.07225</b>	<b>\$ 0.07225</b>	<b>\$ 0.07225</b>	
Distribution Volumetric Rate														
Delivery Service Charge	(b1a)	\$ 0.03507	\$ 0.03507	\$ 0.03507	\$ 0.03507	\$ 0.03507	\$ 0.03507	\$ 0.03507	\$ 0.03507	\$ 0.03507	\$ 0.03507	\$ 0.03507	\$ 0.03507	Tariff Page 35
Rider 25	(b1b)	\$ (0.00294)	\$ 0.00250	\$ 0.00351	\$ 0.00351	\$ 0.00351	\$ 0.00351	\$ 0.00351	\$ (0.00223)	\$ (0.00351)	\$ (0.00351)	\$ (0.00351)	\$ (0.00351)	Rider 25/Tariff Page 106
Rider 10	(b1c)	\$ -	\$ (0.00128)	\$ (0.00128)	\$ (0.00128)	\$ (0.00128)	\$ (0.00074)	\$ (0.00074)	\$ (0.00074)	\$ (0.00074)	\$ (0.00078)	\$ (0.00078)	\$ (0.00078)	Rider 10/Tariff Page 87
<b>Distribution Charge</b>	(b1)=(b1a+b1b+b1c)	<b>\$ 0.03213</b>	<b>\$ 0.03629</b>	<b>\$ 0.03730</b>	<b>\$ 0.03730</b>	<b>\$ 0.03730</b>	<b>\$ 0.03784</b>	<b>\$ 0.03784</b>	<b>\$ 0.03210</b>	<b>\$ 0.03082</b>	<b>\$ 0.03078</b>	<b>\$ 0.03078</b>	<b>\$ 0.03078</b>	
<b>ERI</b>	(b2)	\$ -	\$ -	\$ -	\$ -	\$ (0.00037)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rider 31/Tariff Page 109
EmPower Maryland:														
Rider 2	(b3a)	\$ 0.00466	\$ 0.00466	\$ 0.00466	\$ 0.00466	\$ 0.00466	\$ 0.00466	\$ 0.00466	\$ 0.00466	\$ 0.00466	\$ 0.00466	\$ 0.00466	\$ 0.00466	Rider 2/Tariff Page 78
Rider 15	(b3b)	\$ 0.00340	\$ 0.00345	\$ 0.00345	\$ 0.00345	\$ 0.00345	\$ 0.00345	\$ 0.00345	\$ 0.00345	\$ 0.00345	\$ 0.00345	\$ 0.00345	\$ 0.00345	Rider 15/Tariff Page 94c
Rider 26	(b3c)	\$ 0.00019	\$ 0.00019	\$ 0.00019	\$ 0.00019	\$ 0.00019	\$ 0.00019	\$ 0.00019	\$ 0.00019	\$ 0.00019	\$ 0.00019	\$ 0.00019	\$ 0.00019	Rider 26/Tariff Page 107b
<b>EmPower Maryland</b>	(b3)=(b3a+b3b+b3c)	<b>\$ 0.00825</b>	<b>\$ 0.00830</b>	<b>\$ 0.00830</b>	<b>\$ 0.00830</b>	<b>\$ 0.00830</b>	<b>\$ 0.00830</b>	<b>\$ 0.00830</b>	<b>\$ 0.00830</b>	<b>\$ 0.00830</b>	<b>\$ 0.00830</b>	<b>\$ 0.00830</b>	<b>\$ 0.00830</b>	
<b>Franchise Tax</b>	(b4)	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	Rider 3/Tariff Page 80
<b>EES</b>	(b5)	<b>\$ 0.000143</b>	<b>\$ 0.000143</b>	<b>\$ 0.000143</b>	<b>\$ 0.000143</b>	<b>\$ 0.000143</b>	<b>\$ 0.000143</b>	<b>\$ 0.000143</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	Rider 3/Tariff Page 80
<b>Total Distribution Rate</b>	(b)=(b1+b2+b3+b4+b5)	<b>\$ 0.04114</b>	<b>\$ 0.04535</b>	<b>\$ 0.04636</b>	<b>\$ 0.04636</b>	<b>\$ 0.04599</b>	<b>\$ 0.04690</b>	<b>\$ 0.04690</b>	<b>\$ 0.04115</b>	<b>\$ 0.03987</b>	<b>\$ 0.03983</b>	<b>\$ 0.03983</b>	<b>\$ 0.03983</b>	
<b>CSEG Credit Rate before Local Taxes<sup>1</sup></b>	(c)=(a)+(b)	<b>\$ 0.11412</b>	<b>\$ 0.11906</b>	<b>\$ 0.12007</b>	<b>\$ 0.12007</b>	<b>\$ 0.11970</b>	<b>\$ 0.11334</b>	<b>\$ 0.11492</b>	<b>\$ 0.10917</b>	<b>\$ 0.10789</b>	<b>\$ 0.11208</b>	<b>\$ 0.11208</b>	<b>\$ 0.11208</b>	
<b>Local Residential Local Taxes</b>	(d)													
Baltimore City		0.002774	0.002774	0.002774	0.002774	0.002774	0.002774	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	
Baltimore city Ele Non Profit		0.006073	0.006073	0.006073	0.006073	0.006073	0.006073	0.006184	0.006184	0.006184	0.006184	0.006184	0.006184	
Baltimore City Ele PS-Apts		0.002774	0.002774	0.002774	0.002774	0.002774	0.002774	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	
Montgomery County		0.011310	0.011310	0.011310	0.011310	0.011310	0.011310	0.011308	0.011308	0.011308	0.011308	0.011308	0.011308	
Prince Georges Co		0.009690	0.009690	0.009690	0.009690	0.009690	0.009690	0.009588	0.009588	0.009588	0.009588	0.009588	0.009588	

Notes:

<sup>1</sup> - The calculated CSEG Credit Rate may not match the rate used in billing due to the timing of the Customer's Billing Period and/or rounding.

**Schedule RL**  
**CSEG CREDIT RATE (\$ per kWh)**  
**BGE - Maryland**

		Rider 32 - CSEG Credit Rate Calculation												
		Schedule RL												
		Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Tariff Page Citing Rate
<b>BGE Electric Supply Rate</b>														
Rider 1 - Generation - On Peak	(a1a)	\$ 0.07464	\$ 0.07444	\$ 0.07444	\$ 0.07444	\$ 0.07444	\$ 0.07487	\$ 0.07486	\$ 0.07486	\$ 0.07486	\$ 0.07344	\$ 0.07344	\$ 0.07344	Rider 1/Tariff Page 77-A
Rider 1 - Generation - Int Peak	(a1b)	\$ 0.06838	\$ 0.06818	\$ 0.06818	\$ 0.06818	\$ 0.06818	\$ 0.05093	\$ 0.05092	\$ 0.05092	\$ 0.05092	\$ 0.06702	\$ 0.06702	\$ 0.06702	Rider 1/Tariff Page 77-A
Rider 1 - Generation - Off Peak	(a1c)	\$ 0.05473	\$ 0.05453	\$ 0.05453	\$ 0.05453	\$ 0.05453	\$ 0.04768	\$ 0.04767	\$ 0.04767	\$ 0.04767	\$ 0.05439	\$ 0.05439	\$ 0.05439	Rider 1/Tariff Page 77-A
Rider 1 - Transmission	(a2)	\$ 0.00961	\$ 0.00953	\$ 0.00953	\$ 0.00953	\$ 0.00953	\$ 0.00953	\$ 0.00953	\$ 0.00953	\$ 0.01142	\$ 0.01142	\$ 0.01142	\$ 0.01142	Rider 1/Tariff Page 77-A
Rider 8 - Rate Adjustment	(a3)	\$ 0.00059	\$ 0.00151	\$ 0.00151	\$ 0.00151	\$ 0.00151	\$ 0.00182	\$ 0.00182	\$ 0.00182	\$ 0.00182	\$ (0.00077)	\$ (0.00077)	\$ (0.00077)	Rider 8/Tariff Page 84
<b>Weighted Average Total BGE Electric Supply Rate<sup>1</sup></b>	(a)	<b>\$ 0.07194</b>	<b>\$ 0.07258</b>	<b>\$ 0.07197</b>	<b>\$ 0.07228</b>	<b>\$ 0.07224</b>	<b>\$ 0.06659</b>	<b>\$ 0.06826</b>	<b>\$ 0.06991</b>	<b>\$ 0.07124</b>	<b>\$ 0.07431</b>	<b>\$ 0.07417</b>	<b>\$ 0.07696</b>	
<b>Distribution Volumetric Rate</b>														
Delivery Service Charge	(b1a)	\$ 0.03538	\$ 0.03538	\$ 0.03538	\$ 0.03538	\$ 0.03538	\$ 0.03538	\$ 0.03538	\$ 0.03538	\$ 0.03538	\$ 0.03538	\$ 0.03538	\$ 0.03538	Tariff Page 35
Rider 25	(b1b)	\$ (0.00295)	\$ 0.00354	\$ 0.00354	\$ 0.00354	\$ 0.00354	\$ 0.00354	\$ 0.00354	\$ 0.00354	\$ (0.00354)	\$ (0.00354)	\$ (0.00354)	\$ (0.00354)	Rider 25/Tariff Page 106
Rider 10	(b1c)	\$ -	\$ (0.00128)	\$ (0.00128)	\$ (0.00128)	\$ (0.00128)	\$ (0.00074)	\$ (0.00074)	\$ (0.00074)	\$ (0.00074)	\$ (0.00078)	\$ (0.00078)	\$ (0.00078)	Rider 10/Tariff Page 87
<b>Distribution Charge</b>	(b1)=(b1a+b1b+b1c)	<b>\$ 0.03243</b>	<b>\$ 0.03764</b>	<b>\$ 0.03764</b>	<b>\$ 0.03764</b>	<b>\$ 0.03764</b>	<b>\$ 0.03818</b>	<b>\$ 0.03818</b>	<b>\$ 0.03818</b>	<b>\$ 0.03110</b>	<b>\$ 0.03106</b>	<b>\$ 0.03106</b>	<b>\$ 0.03106</b>	
<b>ERI</b>	(b2)	\$ -	\$ -	\$ -		\$ (0.00067)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rider 31/Tariff Page 109
<b>EmPower Maryland:</b>														
Rider 2	(b3a)	\$ 0.00466	\$ 0.00466	\$ 0.00466	\$ 0.00466	\$ 0.00466	\$ 0.00466	\$ 0.00466	\$ 0.00466	\$ 0.00466	\$ 0.00466	\$ 0.00466	\$ 0.00466	Rider 2/Tariff Page 78
Rider 15	(b3b)	\$ 0.00340	\$ 0.00345	\$ 0.00345	\$ 0.00345	\$ 0.00345	\$ 0.00345	\$ 0.00345	\$ 0.00345	\$ 0.00345	\$ 0.00345	\$ 0.00345	\$ 0.00345	Rider 15/Tariff Page 94c
Rider 26	(b3c)	\$ 0.00019	\$ 0.00019	\$ 0.00019	\$ 0.00019	\$ 0.00019	\$ 0.00019	\$ 0.00019	\$ 0.00019	\$ 0.00019	\$ 0.00019	\$ 0.00019	\$ 0.00019	Rider 26/Tariff Page 107b
<b>EmPower Maryland</b>	(b3)=(b3a+b3b+b3c)	<b>\$ 0.00825</b>	<b>\$ 0.00830</b>	<b>\$ 0.00830</b>	<b>\$ 0.00830</b>	<b>\$ 0.00830</b>	<b>\$ 0.00830</b>	<b>\$ 0.00830</b>	<b>\$ 0.00830</b>	<b>\$ 0.00830</b>	<b>\$ 0.00830</b>	<b>\$ 0.00830</b>	<b>\$ 0.00830</b>	
<b>Franchise Tax</b>	(b4)	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	Rider 3/Tariff Page 80
<b>EES</b>	(b5)	<b>\$ 0.000143</b>	<b>\$ 0.000143</b>	<b>\$ 0.000143</b>	<b>\$ 0.000143</b>	<b>\$ 0.000143</b>	<b>\$ 0.000143</b>	<b>\$ 0.000143</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	Rider 3/Tariff Page 80
<b>Total Distribution Rate</b>	(b)=(b1+b2+b3+b4+b5)	<b>\$ 0.04144</b>	<b>\$ 0.04670</b>	<b>\$ 0.04670</b>	<b>\$ 0.04670</b>	<b>\$ 0.04603</b>	<b>\$ 0.04724</b>	<b>\$ 0.04724</b>	<b>\$ 0.04723</b>	<b>\$ 0.04015</b>	<b>\$ 0.04011</b>	<b>\$ 0.04011</b>	<b>\$ 0.04011</b>	
<b>Average CSEG Credit Rate before Local Taxes<sup>2</sup></b>	(c)=(a)+(b)	<b>\$ 0.11338</b>	<b>\$ 0.11928</b>	<b>\$ 0.11867</b>	<b>\$ 0.11898</b>	<b>\$ 0.11827</b>	<b>\$ 0.11383</b>	<b>\$ 0.11550</b>	<b>\$ 0.11714</b>	<b>\$ 0.11139</b>	<b>\$ 0.11442</b>	<b>\$ 0.11428</b>	<b>\$ 0.11707</b>	
<b>Local Residential Local Taxes</b>	(d)													
Baltimore City		0.002774	0.002774	0.002774	0.002774	0.002774	0.002774	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	
Baltimore city Ele Non Profit		0.006073	0.006073	0.006073	0.006073	0.006073	0.006073	0.006184	0.006184	0.006184	0.006184	0.006184	0.006184	
Baltimore City Ele PS-Apts		0.002774	0.002774	0.002774	0.002774	0.002774	0.002774	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	
Montgomery County		0.011310	0.011310	0.011310	0.011310	0.011310	0.011310	0.011308	0.011308	0.011308	0.011308	0.011308	0.011308	
Prince Georges Co		0.009690	0.009690	0.009690	0.009690	0.009690	0.009690	0.009588	0.009588	0.009588	0.009588	0.009588	0.009588	

Notes:  
<sup>1</sup> - The Weighted Average Total BGE Electric Supply Rate is calculated based on the average proportion of usage in each time-of-use period for the given month.  
<sup>2</sup> - The calculated Average CSEG Credit Rate may not match the rate used in billing due to actual time-of-use, the timing of the Customer's Billing Period, and/or rounding.

**Schedule G (Type 1)**  
**CSEG CREDIT RATE (\$ per kWh)**  
**BGE - Maryland**

		Rider 32 - CSEG Credit Rate Calculation												
		Schedule G (Type 1)												
		Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Tariff Page Citing Rate
BGE Electric Supply Rate														
Rider 1 - Generation	(a1)	\$ 0.05767	\$ 0.05778	\$ 0.05778	\$ 0.05778	\$ 0.05778	\$ 0.05538	\$ 0.05538	\$ 0.05538	\$ 0.05538	\$ 0.05744	\$ 0.05744	\$ 0.05744	Rider 1/Tariff Page 77-A
Rider 1 - Transmission	(a2)	\$ 0.00844	\$ 0.00844	\$ 0.00844	\$ 0.00844	\$ 0.00844	\$ 0.00844	\$ 0.00808	\$ 0.00808	\$ 0.00808	\$ 0.00808	\$ 0.00808	\$ 0.00808	Rider 1/Tariff Page 77-A
Rider 8 - Rate Adjustment	(a3)	\$ 0.00101	\$ (0.00188)	\$ (0.00188)	\$ (0.00188)	\$ (0.00188)	\$ 0.00105	\$ 0.00105	\$ 0.00105	\$ 0.00105	\$ 0.00251	\$ 0.00251	\$ 0.00251	Rider 8/Tariff Page 84
<b>Total BGE Electric Supply Rate</b>	<b>(a)=(a1+a2+a3)</b>	<b>\$ 0.06712</b>	<b>\$ 0.06434</b>	<b>\$ 0.06434</b>	<b>\$ 0.06434</b>	<b>\$ 0.06434</b>	<b>\$ 0.06487</b>	<b>\$ 0.06451</b>	<b>\$ 0.06451</b>	<b>\$ 0.06451</b>	<b>\$ 0.06803</b>	<b>\$ 0.06803</b>	<b>\$ 0.06803</b>	
Distribution Volumetric Rate														
Delivery Service Charge	(b1a)	\$ 0.03194	\$ 0.03194	\$ 0.03194	\$ 0.03194	\$ 0.03194	\$ 0.03194	\$ 0.03194	\$ 0.03194	\$ 0.03194	\$ 0.03194	\$ 0.03194	\$ 0.03194	Tariff Page 43
Rider 25	(b1b)	\$ 0.00101	\$ 0.00210	\$ 0.00319	\$ 0.00319	\$ 0.00319	\$ 0.00319	\$ 0.00319	\$ 0.00319	\$ 0.00319	\$ 0.00319	\$ 0.00319	\$ 0.00319	Rider 25/Tariff Page 106
Rider 10	(b1c)	\$ -	\$ (0.00092)	\$ (0.00092)	\$ (0.00092)	\$ (0.00092)	\$ (0.00058)	\$ (0.00058)	\$ (0.00058)	\$ (0.00058)	\$ (0.00058)	\$ (0.00058)	\$ (0.00058)	Rider 10/Tariff Page 87
<b>Distribution Charge</b>	<b>(b1)=(b1a+b1b+b1c)</b>	<b>\$ 0.03295</b>	<b>\$ 0.03312</b>	<b>\$ 0.03421</b>	<b>\$ 0.03421</b>	<b>\$ 0.03421</b>	<b>\$ 0.03455</b>	<b>\$ 0.03455</b>	<b>\$ 0.03455</b>	<b>\$ 0.03455</b>	<b>\$ 0.03455</b>	<b>\$ 0.03455</b>	<b>\$ 0.03455</b>	
<b>ERI</b>	<b>(b2)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (0.00032)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	Rider 31/Tariff Page 109
EmPower Maryland:														
Rider 2	(b3a)	\$ 0.00804	\$ 0.00804	\$ 0.00804	\$ 0.00804	\$ 0.00804	\$ 0.00804	\$ 0.00804	\$ 0.00804	\$ 0.00804	\$ 0.00804	\$ 0.00804	\$ 0.00804	Rider 2/Tariff Page 78
Rider 26	(b3c)	\$ 0.00016	\$ 0.00016	\$ 0.00016	\$ 0.00016	\$ 0.00016	\$ 0.00016	\$ 0.00016	\$ 0.00016	\$ 0.00016	\$ 0.00016	\$ 0.00016	\$ 0.00016	Rider 26/Tariff Page 107b
<b>EmPower Maryland</b>	<b>(b3)=(b3a+b3b+b3c)</b>	<b>\$ 0.00820</b>	<b>\$ 0.00820</b>	<b>\$ 0.00820</b>	<b>\$ 0.00820</b>	<b>\$ 0.00820</b>	<b>\$ 0.00820</b>	<b>\$ 0.00820</b>	<b>\$ 0.00820</b>	<b>\$ 0.00820</b>	<b>\$ 0.00820</b>	<b>\$ 0.00820</b>	<b>\$ 0.00820</b>	
<b>Franchise Tax</b>	<b>(b4)</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	Rider 3/Tariff Page 80
<b>EES</b>	<b>(b5)</b>	<b>\$ 0.000143</b>	<b>\$ 0.000143</b>	<b>\$ 0.000143</b>	<b>\$ 0.000143</b>	<b>\$ 0.000143</b>	<b>\$ 0.000143</b>	<b>\$ 0.000143</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	Rider 3/Tariff Page 80
<b>Total Distribution Rate</b>	<b>(b)=(b1+b2+b3+b4+b5)</b>	<b>\$ 0.04191</b>	<b>\$ 0.04208</b>	<b>\$ 0.04317</b>	<b>\$ 0.04317</b>	<b>\$ 0.04285</b>	<b>\$ 0.04351</b>	<b>\$ 0.04351</b>	<b>\$ 0.04350</b>	<b>\$ 0.04350</b>	<b>\$ 0.04350</b>	<b>\$ 0.04350</b>	<b>\$ 0.04350</b>	
<b>CSEG Credit Rate before Local Taxes<sup>1</sup></b>	<b>(c)=(a)+(b)</b>	<b>\$ 0.10903</b>	<b>\$ 0.10642</b>	<b>\$ 0.10751</b>	<b>\$ 0.10751</b>	<b>\$ 0.10719</b>	<b>\$ 0.10838</b>	<b>\$ 0.10802</b>	<b>\$ 0.10801</b>	<b>\$ 0.10801</b>	<b>\$ 0.11153</b>	<b>\$ 0.11153</b>	<b>\$ 0.11153</b>	
<b>Local Commercial Local Taxes</b>	<b>(d)</b>													
Anne Arundel		0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	
Anne Arundel Ele Com P		0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	
Baltimore City		0.008662	0.008662	0.008662	0.008662	0.008662	0.008662	0.008820	0.008820	0.008820	0.008820	0.008820	0.008820	
Baltimore City Ele Non Profit		0.006073	0.006073	0.006073	0.006073	0.006073	0.006073	0.006184	0.006184	0.006184	0.006184	0.006184	0.006184	
Baltimore City Ele PS-Apts		0.002774	0.002774	0.002774	0.002774	0.002774	0.002774	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	
Baltimore County Ele		0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	
Baltimore County Ele P/T		0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	
Montgomery County		0.020228	0.020228	0.020228	0.020228	0.020228	0.020228	0.020224	0.020224	0.020224	0.020224	0.020224	0.020224	
Montgomery County Commercial Res		0.011310	0.011310	0.011310	0.011310	0.011310	0.011310	0.011308	0.011308	0.011308	0.011308	0.011308	0.011308	
Prince Georges Co		0.009690	0.009690	0.009690	0.009690	0.009690	0.009690	0.009588	0.009588	0.009588	0.009588	0.009588	0.009588	

Notes:  
<sup>1</sup> - The calculated CSEG Credit Rate may not match the rate used in billing due to the timing of the Customer's Billing Period and/or rounding.

**Schedule G (Type 2)**  
**CSEG CREDIT RATE (\$ per kWh)**  
**BGE - Maryland**

		CSEG Credit Rate Calculation												
		Schedule G (Type 2)												
		1/1/2020	2/1/2020	3/1/2020	4/1/2020	5/1/2020	6/1/2020	7/1/2020	8/1/2020	9/1/2020	10/1/2020	11/1/2020	12/1/2020	Tariff Page Citing Rate
<b>BGE Electric Supply Rate</b>														
Rider 1 - Generation	(a1)	\$ 0.06979	\$ 0.06962	\$ 0.05230	\$ 0.05230	\$ 0.05230	\$ 0.04696	\$ 0.04695	\$ 0.04695	\$ 0.04747	\$ 0.04720	\$ 0.04720	\$ 0.06420	Rider 1/Tariff Page 77-A
Rider 1 - Transmission	(a2)	\$ 0.00844	\$ 0.00844	\$ 0.00844	\$ 0.00844	\$ 0.00844	\$ 0.00844	\$ 0.00808	\$ 0.00808	\$ 0.00808	\$ 0.00808	\$ 0.00808	\$ 0.00808	Rider 1/Tariff Page 77-A
Rider 8 - Rate Adjustment	(a3)	\$ 0.00429	\$ 0.00253	\$ 0.00253	\$ 0.00253	\$ 0.00253	\$ 0.00159	\$ 0.00159	\$ 0.00159	\$ 0.00159	\$ 0.00210	\$ 0.00210	\$ 0.00210	Rider 8/Tariff Page 84
<b>Total BGE Electric Supply Rate</b>	<b>(a)=(a1+a2+a3)</b>	<b>\$ 0.08252</b>	<b>\$ 0.08059</b>	<b>\$ 0.06327</b>	<b>\$ 0.06327</b>	<b>\$ 0.06327</b>	<b>\$ 0.05699</b>	<b>\$ 0.05662</b>	<b>\$ 0.05662</b>	<b>\$ 0.05714</b>	<b>\$ 0.05738</b>	<b>\$ 0.05738</b>	<b>\$ 0.07438</b>	
<b>Distribution Volumetric Rate</b>														
Delivery Service Charge	(b1a)	\$ 0.03194	\$ 0.03194	\$ 0.03194	\$ 0.03194	\$ 0.03194	\$ 0.03194	\$ 0.03194	\$ 0.03194	\$ 0.03194	\$ 0.03194	\$ 0.03194	\$ 0.03194	Tariff Page 43
Rider 25	(b1b)	\$ 0.00101	\$ 0.00210	\$ 0.00319	\$ 0.00319	\$ 0.00319	\$ 0.00319	\$ 0.00319	\$ 0.00319	\$ 0.00319	\$ 0.00319	\$ 0.00319	\$ 0.00319	Tariff Page 106
Rider 10	(b1c)	\$ -	\$ (0.00033)	\$ (0.00033)	\$ (0.00033)	\$ (0.00033)	\$ (0.00022)	\$ (0.00022)	\$ (0.00022)	\$ (0.00022)	\$ (0.00022)	\$ (0.00022)	\$ (0.00022)	Tariff Page 87
<b>Distribution Charge</b>	<b>(b1)=(b1a+b1b+b1c)</b>	<b>\$ 0.03295</b>	<b>\$ 0.03371</b>	<b>\$ 0.03480</b>	<b>\$ 0.03480</b>	<b>\$ 0.03480</b>	<b>\$ 0.03491</b>	<b>\$ 0.03491</b>	<b>\$ 0.03491</b>	<b>\$ 0.03491</b>	<b>\$ 0.03491</b>	<b>\$ 0.03491</b>	<b>\$ 0.03491</b>	
<b>ERI</b>	<b>(b2)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (0.00032)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	Rider 31/Tariff Page 109
<b>EmPower Maryland:</b>														
Rider 2	(b3a)	\$ 0.00804	\$ 0.00804	\$ 0.00804	\$ 0.00804	\$ 0.00804	\$ 0.00804	\$ 0.00804	\$ 0.00804	\$ 0.00804	\$ 0.00804	\$ 0.00804	\$ 0.00804	Rider 2/Tariff Page 78
Rider 26	(b3c)	\$ 0.00016	\$ 0.00016	\$ 0.00016	\$ 0.00016	\$ 0.00016	\$ 0.00016	\$ 0.00016	\$ 0.00016	\$ 0.00016	\$ 0.00016	\$ 0.00016	\$ 0.00016	Rider 26/Tariff Page 107b
<b>EmPower Maryland</b>	<b>(b3)=(b3a+b3b+b3c)</b>	<b>\$ 0.00820</b>	<b>\$ 0.00820</b>	<b>\$ 0.00820</b>	<b>\$ 0.00820</b>	<b>\$ 0.00820</b>	<b>\$ 0.00820</b>	<b>\$ 0.00820</b>	<b>\$ 0.00820</b>	<b>\$ 0.00820</b>	<b>\$ 0.00820</b>	<b>\$ 0.00820</b>	<b>\$ 0.00820</b>	
<b>Franchise Tax</b>	<b>(b4)</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	<b>\$ 0.00062</b>	Maryland.gov
<b>EES</b>	<b>(b5)</b>	<b>\$ 0.000143</b>	<b>\$ 0.000143</b>	<b>\$ 0.000143</b>	<b>\$ 0.000143</b>	<b>\$ 0.000143</b>	<b>\$ 0.000143</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	<b>\$ 0.000129</b>	MD PSC Letter
<b>Total Distribution Rate</b>	<b>(b)=(b1+b2+b3+b4+b5)</b>	<b>\$ 0.04191</b>	<b>\$ 0.04267</b>	<b>\$ 0.04376</b>	<b>\$ 0.04376</b>	<b>\$ 0.04344</b>	<b>\$ 0.04387</b>	<b>\$ 0.04386</b>	<b>\$ 0.04386</b>	<b>\$ 0.04386</b>	<b>\$ 0.04386</b>	<b>\$ 0.04386</b>	<b>\$ 0.04386</b>	
<b>CSEG Credit Rate before Local Taxes<sup>1</sup></b>	<b>(c)=(a)+(b)</b>	<b>\$ 0.12443</b>	<b>\$ 0.12326</b>	<b>\$ 0.10703</b>	<b>\$ 0.10703</b>	<b>\$ 0.10671</b>	<b>\$ 0.10086</b>	<b>\$ 0.10048</b>	<b>\$ 0.10048</b>	<b>\$ 0.10100</b>	<b>\$ 0.10124</b>	<b>\$ 0.10124</b>	<b>\$ 0.11824</b>	
<b>Local Commercial Local Taxes</b>	<b>(d)</b>													
Anne Arundel		0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	0.002500	
Anne Arundel Ele Com P		0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	0.002000	
Baltimore City		0.008662	0.008662	0.008662	0.008662	0.008662	0.008662	0.008820	0.008820	0.008820	0.008820	0.008820	0.008820	
Baltimore City Ele Manufacturer		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
Baltimore City Ele Non Profit		0.006073	0.006073	0.006073	0.006073	0.006073	0.006073	0.006184	0.006184	0.006184	0.006184	0.006184	0.006184	
Baltimore City Ele PS-Apts		0.002774	0.002774	0.002774	0.002774	0.002774	0.002774	0.002824	0.002824	0.002824	0.002824	0.002824	0.002824	
Baltimore County Ele		0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	0.005300	
Baltimore County Ele P/T		0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	0.003750	
Montgomery County		0.020228	0.020228	0.020228	0.020228	0.020228	0.020228	0.020224	0.020224	0.020224	0.020224	0.020224	0.020224	
Montgomery County Commercial Res		0.011310	0.011310	0.011310	0.011310	0.011310	0.011310	0.011308	0.011308	0.011308	0.011308	0.011308	0.011308	
Prince Georges Co		0.009690	0.009690	0.009690	0.009690	0.009690	0.009690	0.009588	0.009588	0.009588	0.009588	0.009588	0.009588	

Notes:

<sup>1</sup> - The calculated CSEG Credit Rate may not match the rate used in billing due to the timing of the Customer's Billing Period and/or rounding.