

6. Vehicle Charging Time-Of-Use Adjustment

The Electric Vehicle Charging Time-Of-Use (VC-TOU) program is being offered to Customers served under Schedule R – Residential with an eligible Level 2 Electric Vehicle (EV) charger installed behind the Schedule R meter. For the purposes of this Rider, “smart EV charger usage” or “smart EV charger kWh” is defined as the usage data from the eligible Level 2 EV charger or from the vehicle telematics depending on the EV charger type installed. Under this Rider, eligible smart EV charger usage will be billed Time-Of-Use supply rates while the rest of the residential premise’s metered usage is charged standard Schedule R supply rates. All metered usage will be billed Schedule R distribution rates and applicable riders.

Program Eligibility and Enrollment

To be eligible for the VC-TOU program, a Customer must meet all of the following requirements:

- Customer must be enrolled with BGE as a Schedule R customer and purchase their electric supply from BGE. Customer cannot be enrolled with a third-party supplier.
- Customer must have WiFi internet available and operational at the EV charging premise.
- Customer must have a qualified Level 2 EV Charger installed behind-the-meter at their residence. Customer must agree to share charging smart EV charger usage data from the with BGE and any vendor designated by BGE.
- Customers enrolled in Rider 18 – Net Energy Metering or Rider 4 – Budget Billing are not eligible for the VC-TOU program.
- Customer cannot participate in another BGE pilot program such as, but not limited to, Rider 12 – Prepaid Pilot or Rider 32 – Community Energy Pilot Program.
- The Customer’s BGE account can only have one associated premise to be eligible for this the VC-TOU program and must not have 3rd party vendors managing their utility accounts electronically.
- Customer must enroll in MyAccount and log in to enroll.

If a Customer subsequently does not meet all of these eligibility requirements after enrolling in the VC-TOU program, the Customer may not receive adjustments for smart EV charger usage until their ineligibility is resolved.

To enroll in the VC-TOU program, Customers must complete the enrollment application on bge.com to confirm eligibility. Additionally, a Customer must submit a separate application at the website of the EV Charger. A Customer will not be considered enrolled in the VC-TOU program until both applications are approved.

Calculation of VC-TOU Adjustment

The VC-TOU program will have on-peak and off-peak rates, as specified in Rider 1 – Standard Offer Service, for the electric supply charges that apply to approved smart EV charger usage.

The VC-TOU adjustment is calculated as the sum of 1) VC-TOU On-Peak Total SOS Rate minus the Schedule R Total SOS Rate multiplied by the approved smart EV Charger On-Peak kWh and 2) VC-TOU Off-Peak Total SOS Rate minus the Schedule R Total SOS Rate multiplied by the approved smart EV Charger Off-Peak kWh. The specific rates can be found in Rider 1 – Standard Offer Service of BGE’s Retail Electric Service Tariff.

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Customers will receive an adjustment for charging station usage during the On-Peak and Off-Peak periods on their monthly bill based on the smart EV charger usage data shared with BGE and/or any vendor designated by BGE. The Customer is responsible for enabling and maintaining the smart EV charger's capabilities and connection to the premise's WiFi network. If there is a delay in BGE or BGE's designated vendor receiving the smart EV charger usage data, then the Customer's total metered consumption for the premise will be charged Schedule R supply rates and the VC-TOU adjustments will be provided to the Customer on their next monthly bill as long as the delay in receiving Smart EV charger usage is less than 60 days. BGE is unable to provide Customer adjustments/credits for usage data received 60 days after the date of use.

Billing Seasons: Summer rates are billed for usage from June 1 through September 30. Non-summer rates are billed for usage from October 1 through May 31.

Rate Periods

Summer

Peak – Between the hours of 10 am and 8 pm on weekdays, excluding the National holidays listed below.

Off-Peak – All times other than those defined for the On-Peak rating period.

Non-Summer

Peak – Between the hours of 7 am and 11 am, and the hours of 5 pm and 9 pm on weekdays, excluding the National holidays listed below.

Off-Peak – All times other than those defined for the On-Peak rating period.

The Non-Summer time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

Holidays

All hours on Saturdays and Sundays and the following National holidays are Off-Peak: New Year's Day, President's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving, Christmas, and the Monday following such of these as fall on Sunday.

7. Economic Development (Closed to New Customers)

This rider is closed to new customers effective August 20, 2015. Customers taking service under this rider before August 20, 2015 will continue taking service under the rider until the expiration of their contract term. Upon application by the Customer and approval by the Company, Economic Development price reductions are available on the Qualifying Load of customers served under Schedule GL, P or T (the Controlling Schedule). Qualifying Load (QL) is new or incremental load in excess of historic demand and energy use, as determined by the Company, which is associated with new employment of at least 10 full-time equivalent persons. The Company will approve applications when the price reductions (1) have been certified by a Review Panel (see below) as necessary to attract new business or encourage expansion of existing business, and (2) do not cause the total amount of Rider 7 customers' price reductions granted in a calendar year to exceed \$2 million.

The Review Panel will consist of 3 representatives; one each from BGE, Maryland's Department of Business and Economic Development, and local government in the area affected by the potential new

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business. The offering of price reductions must be agreed to by all 3 representatives, and must be accompanied by an offering of governmental economic development assistance.

Rider 7 price reductions may not be used in connection with a retail establishment unless the Review Panel determines that such price reductions are necessary to accomplish the purposes of this Rider. A retail establishment is defined as an establishment which sells goods or services to ultimate users, and not for purpose of resale or business use. Discounts will not be provided where a customer merely changes names or service locations within BGE's service territory, without meeting the other criteria for price reductions under this Rider.

Two price reduction options are available to qualifying customers. Option 1 is available to customers meeting the schedule requirements; Option 2 is available to customers meeting the schedule requirements and who are certified as eligible for State-provided Enterprise Zone benefits.

Effective for agreements after July 1, 2004, price reductions for the QL are restricted to the Delivery Service charges in the Customer's Controlling Schedule. Price reductions will not be applied to Generation charges, Transmission charges, Taxes, Surcharges or the CTC in the Customer's Controlling Schedule regardless of the Customer's supply source.

The Customer credits are applied in the following manner:

		Option 1	Option 2
	Minimum QL	500 kW	200 kW
<u>Price Reduction (%)</u> :	Year 1	10	15
	Year 2	5	10
	Year 3	5	5
	Year 4	-	5
	Year 5	-	5

The Company will recoup all rate reductions previously granted if the QL is shifted to an alternative energy source, such as Customer-owned generation, within 3 years, for Option 1, or 5 years, for Option 2, from the date of last price reduction.

8. Energy Cost Adjustment

The Standard Offer Market-Priced Service Charges for Residential, Types I, II and Hourly Service are subject to periodic adjustment to reflect the actual cost of providing energy and transmission-related services. The true-up process compares retail customer billings for energy and transmission services against payments by the Company to wholesale suppliers and the Pennsylvania-New Jersey-Maryland Interconnection (PJM). This true-up adjustment will be made in the February, June and October billing months or more frequently, if necessary. The adjustment is applied to the Customer's billed kilowatt-hours. The current Energy Cost Adjustment by SOS Type is available on the BGE website at www.bge.com.