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December 21, 2021

Via Electronic Filing

Andrew S. Johnston, Executive Secretary Public Service Commission of Maryland William Donald Schaefer Tower 6 Saint Paul Street, 16th Floor Baltimore, Maryland 21202-6806

Re: Case Nos. 9056/9064; Compliance Filing in Case No. 9221 Supplement No. 676 to P.S.C. Md. E-6 Revisions to Time-of-Use (TOU) Standard Offer Service (SOS) Energy Rates and February 2022 Administrative Charges under Rider 1 – Standard Offer Service

Dear Mr. Johnston:

Baltimore Gas and Electric Company (BGE) files herewith Supplement 676 to P.S.C. Md. E-6, BGE's Retail Electric Service Tariff, to become effective February 1, 2022. Based on results from the October 18, 2021 retail supply procurement bids, the Residential, Type I and Electric Vehicle TOU SOS Energy rates have been shaped by rating period using historical summer settlement data. The Residential and Type I standard and unshaped TOU rates were previously accepted by the Maryland Public Service Commission in Order No. 89969 issued October 22, 2021 in the above-referenced cases.

Under Rider 1, the SOS Administrative Charges are subject to adjustment in the February, June and October billing months to reflect the estimated incremental, uncollectible, and cash working capital costs of providing Residential, Type I, Type II and Hourly Service. The Company has performed its true-up of actual incremental, uncollectible, and cash working capital costs to the estimated costs of providing Residential, Type I, Type II and Hourly Service. As such, any over- or under-collection of costs compared to the estimated costs for the program year are included in the projected Rider 1 rates herein to be effective for the period from February 2022 through May 2022.

Under Rider 1, the SOS Administrative Charges are also subject to an annual adjustment to the return component. Effective for the period from February 2022 through January 2023, the Company has adjusted the return component by service type consistent with Commission Order No. 87891 in Case No. 9221. The Return calculation reflects the rate of return awarded by the Commission in Order No. 89678 in Case No. 9645. See Attachment 1 for supporting calculations.

With this filing, the total SOS Administrative Charges for Residential, Type I and Type II, and Hourly Service will change effective with February 2022 bills from 2.69 mills per kWh, 2.52 mills per kWh, 2.44 mills per kWh, and 2.16 mills per kWh to 2.60 mills per kWh, 2.45 mills per kWh, 2.63 mills per kWh and 2.81 mills per kWh, respectively. The individual proposed components of BGE's Administrative Charge for Residential, Type I, Type II and Hourly Service customers are shown below.

Components	Residential	Type I	Type II	Hourly
Incremental Charge	0.02 mills/kWh	0.02 mills/kWh	0.01 mills/kWh	0.07 mills/kWh
Uncollectible	0.26 mills/kWh	0.27 mills/kWh	0.07 mills/kWh	0.00 mills/kWh
CWC Revenue Requirement	0.64 mills/kWh	0.54 mills/kWh	0.94 mills/kWh	1.09 mills/kWh
Return	0.59 mills/kWh	0.53 mills/kWh	0.52 mills/kWh	0.56 mills/kWh
Administrative Adjustment	1.09 mills/kWh	1.09 mills/kWh	1.09 mills/kWh	1.09 mills/kWh
Total	2.60 mills/kWh	2.45 mills/kWh	2.63 mills/kWh	2.81 mills/kWh

Attachment 2 includes red-lined and clean versions of these Tariff pages, showing the changes to Rider 1 as well as Schedule PL, for which certain rates change as a result of the proposed SOS Administrative Charge. BGE respectfully requests consideration of the proposed Rider 1 and Schedule PL charges at the Commission's January 26, 2022 Administrative Meeting, so that the rate changes proposed herein can be incorporated into BGE's billing system in advance of the issuance of February bills.

Pursuant to the Commission's March 16, 2020, Notice of Waiver and Relaxed Filing Requirements, the Company will not provide paper copies of this filing.

Sincerely,

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John C Frain

John C. Frain

JCF:lmb Attachments

Attachment 1

Annual Adjustment to the SOS Return Component

Baltimore Gas and Electric Company Annual Adjustment to the Return Component of the SOS Administrative Charge (\$000 Except per KWH)

	F	Residential	Type I	Type II	Hourly
1 Cash Working Capital (Nov-20 to Oct-21)	\$	68,093 \$	5,250	\$ 10,881 \$	871
2 Short Term Debt Rate (CN 9645), grossed up for franchise tax and PSC assessment		0.00%	0.00%	0.00%	0.00%
3 = 1 x 2 Revenue Requirement at Short Term Debt Rate	\$	- \$	-	\$ - \$	-
4 Pre-tax Rate of Return (CN 9645)		8.82%	8.82%	8.82%	8.82%
5 = 1 x 4 Revenue Requirement at Pre-Tax Rate of Return	\$	6,005 \$	463	\$ 960 \$	77
6 = 5 - 3 Incremental Revenue Requirement	\$	6,005 \$	463	\$ 960 \$	77
7 MWH Sales (Nov-20 to Oct-21)		10,112,040	877,977	1,837,849	136,995
8 = 6 / 7 Rate per KWH	\$	0.00059 \$	0.00053	\$ 0.00052 \$	0.00056

Attachment 2 Rider 1 – Standard Offer Service and Schedule PAL (Private Area Lighting) Rates Redline and Clean Tariff Pages

PRIVATE AREA LIGHTING – ELECTRIC SCHEDULE PL

AVAILABILITY: For unmetered outdoor area lighting of private property. **MONTHLY RATES:**

1.	* * *	rolled electricity installation and maintenance of overhead sup	oplied lamp fixto	ures and
	lamp renewals as r	equired for each		
	Billing Watts	<u>Description</u>		Rat
		Mercury Vapor (limited to existing installations)		
	117	100w MV Pendant		\$8.9
	205	175w MV Pendant	\$10.68	\$10.6
	454	400w MV Pend/Flood	\$15.76	\$15.7
	1,090	1000w MV Pendant	\$28.89	\$28.8
		Sodium Vapor		
	120	100w SV Flood (limited to existing installations)	\$10.50	<u>\$10.4</u>
	120	100w SV Pendant	\$8.97	\$8.9
	173	150w SV Pendant	\$10.42	\$10.4
	298	250w SV Pendant	\$17.35	\$17.3
	467	400w SV Pend/Flood	\$17.46	\$17.4
	1,130	1000w SV Pendant	\$46.23	\$46.1
		Metal Halide (limited to existing installations)		
	189	150w MH Pulse Teardrop	\$25.93	\$25.9
	189	150w MH Pulse Pendant	\$17.72	\$17.7
	205	175w MH Pendant	\$17.66	\$17.6
	445	400w MH Spot or Flood	\$27.30	\$27.2
	445	400w MH Pendant	\$26.99	\$26.9
	448	400w MH Pulse Flood/Spot	\$27.29	\$27.2
	448	400w MH Pulse Pendant Gray	\$26.98	\$26.9
	1,090	1000w MH Pend/Flood	\$43.52	
	1,090	1000w MH Fend/Flood	\$43.32	\$43.4
	Where longer than	4-foot upsweep arms are required for such lighting supply, ad	ld	\$3.6
		verhead wires required on existing and additional poles		\$1.6
		and maintenance of overhead-supplied lamp poles—each addi	tional standard	
	distribution wood 1			\$3.6
		rolled electricity installation and maintenance of underground	d-supplied lamp	
		as required for each	<u>a</u> sappiida iainp	1171001
	Billing Watts	Description		Ra
		Mercury Vapor (limited to existing installations)		
	205	175w MV Modern/Colonial	\$12.00	\$11.9
	454	400w MV Pend/Flood	\$12.00 \$13.41	\$13.3
		Sodium Vapor		
	120	100w SV Colonial		
	120		¢10.54	¢10.5
	120	Modern (limited to existing installations)	\$10.54	\$10.5
	120	100w SV Flood (limited to existing installations)	\$8.25	\$8.2
	120	100w SV Gothic	\$14.24	<u>\$14.2</u>

Schedule PL Continued

Schedule PL Continued Billing Watts	Description		Rate
120	100w SV Acorn	\$14.28	\$14.27
120	100w SV Acom 100w SV Acom Havre de Grace	\$15.69	\$14.27 \$15.68
120	100w SV Colonial Premiere	\$14.83	
120		\$17.23	\$14.82 \$17.22
	100w SV Acorn Maple Lawn		\$17.22
120	100w SV Pendant	\$8.25	\$8.24
173	150w SV Modern/Colonial	\$11.54	\$11.53
173	150w SV Pendant	\$8.04	\$8.03
173	150w SV Rectilinear	\$17.18	\$17.17
173	150w SV Acorn	\$15.77	\$15.76
173	150w SV Gothic	\$15.77	\$15.76
173	150w SV Acorn Victorian (limited to existing installations)	\$26.55	\$26.54
173	150w SV Colonial Premiere	\$16.29	\$16.28
173	150w SV Acorn Havre de Grace	\$17.19	\$17.18
173	150w SV Acorn Maple Lawn	\$18.86	<u>\$18.85</u>
173	150w SV Tear Drop	\$34.80	\$34.79
298	250w SV Pendant	\$14.35	\$14.34
298	250w SV Tear Drop	\$44.51	<u>\$44.50</u>
467	400w SV Pend/Flood	\$15.06	<u>\$15.05</u>
467	400w SV Rectilinear	\$26.97	<u>\$26.96</u>
1,130	1000w SV Pendant	\$41.33	<u>\$41.29</u>
	Metal Halide (limited to existing installations)		
129	100w MH Colonial		\$14.79
129	100w MH Acorn Maple Lawn		\$22.93
129	100w MH Acorn Havre de Grace		\$20.87
129	100w MH Acorn		\$19.47
129	100w MH Gothic		\$19.52
129	100w MH Towson – green		\$22.72
189	150w MH Pulse Acorn Maple Lawn	\$26.85	<u>\$26.84</u>
189	150w MH Pulse Modern	\$18.56	<u>\$18.55</u>
189	150w MH Pulse Pendant	\$16.62	<u>\$16.61</u>
189	150w MH Pulse Acorn	\$22.41	\$22.40
189	150w MH Pulse Acorn Havre de Grace	\$23.83	<u>\$23.82</u>
189	150w MH Pulse Colonial	\$17.25	<u>\$17.24</u>
189	150w MH Pulse Gothic	\$22.41	\$22.40
189	150w MH Pulse Colonial Premiere	\$18.98	\$18.97
189	150w MH Pulse Rectilinear	\$21.23	\$21.22
189	150w MH Pulse Teardrop	\$25.87	<u>\$25.86</u>
205	175w MH Acorn	\$22.35	\$22.34
205	175w MH Colonial	\$17.19	\$17.18
205	175w MH Up Lighting	\$28.74	\$28.73
205	175w MH Gothic	\$22.35	\$22.34
205	175w MH Modern	\$18.49	\$18.48
205	175w MH Pendant	\$16.56	\$16.55
205	175w MH Rectilinear	\$21.20	\$21.19
205	175w MH Acorn Havre de Grace	\$23.76	\$23.75
205	175w MH Acorn Maple Lawn	\$26.78	\$26.77
205	175w MH Colonial Premiere	\$18.91	\$18.90
448	400w MH Pulse Rectilinear	\$28.20	\$28.19
448	400w MH Pulse Flood	\$21.18	\$21.17
110	Continued on Newt Dean	Ψ=1.10	Ψ=1.1 /

Continued on Next Page

Schedule PL Continued			
Billing Watts	Description		Rate
448	400w MH Pulse Pendant – Bronze	\$23.05	\$23.04
448	400w MH Pulse Pendant – Gray	\$23.65	\$23.64
445	400w MH Flood	\$21.19	\$21.17
445	400w MH Pendant - Bronze	\$23.07	\$23.05
445	400w MH Rectilinear	\$28.23	
			\$28.21
445	400w MH Pendant - Gray	\$23.70	\$23.68
1,090	1000w MH Pend/Flood	\$39.64	\$39.61
1,090	1000w MH Rectilinear	\$55.29	<u>\$55.26</u>
_	4-foot upsweep arms are required on 35-foot embedded wood p	oles for	
such lighting supply			\$3.65
3. Lamp Fixtures – LF	ED fixtures		
Billing Watts	<u>Description</u>		<u>Rate</u>
	Light-Emitting Diode*		
39	LED 70 Pendant - 39		\$9.31
51	LED 100 Pendant - 51	\$8.01	\$8.00
70	LED 100 Pendant - 70	\$8.44	\$8.43
72	LED 100 Pendant - 72	Ψο	\$9.83
73	LED 100 Pendant - 73		\$9.30
70	LED 100 Post Top Acorn	\$25.44	\$25.43
70 72		Ψ23.11	\$28.55
	LED 100 Post Top Arlington		
53	LED 100 Post-Top Colonial - 53		\$15.53
72	LED 100 Post Top Colonial		\$17.31
54	LED 100 Post Top Modern		\$16.67
66	LED 100 Post-Top Decorative Acorn - 66		\$22.04
70	LED 100 Post Top Decorative Acorn	\$34.67	<u>\$34.66</u>
52	LED 100 Premiere Colonial		\$18.30
72	LED 150 Pendant - 72		\$9.22
88	LED 150 Pendant - 88		\$10.26
108	LED 150 Pendant - 108	\$10.24	<u>\$10.23</u>
104	LED 150 Post Top Arlington		\$29.06
91	LED 150 Post-Top Colonial - 91		\$16.13
106	LED 150 Post Top Colonial	\$18.34	\$18.33
101	LED 150 Post Top Acorn	\$25.92	\$25.91
88	LED 150 Post-Top Decorative Acorn - 88	$\Psi Z J. J Z$	\$22.39
		¢25.16	
101	LED 150 Post Top Decorative Acorn	\$35.16	\$35.15
78	LED 150 Post-Top Decorative - 78		\$28.84
86	LED 150 Tear Drop	#	\$33.29
75	LED 150 Premiere Colonial	\$20.20	<u>\$20.19</u>
160	LED 200 Pendant - 160	\$11.60	<u>\$11.59</u>
129	LED 250 Pendant - 129		\$13.22
145	LED 250 Pendant - 145		\$13.53
174	LED 250 Pendant - 174		\$14.25
151	LED 250 Tear Drop	\$42.42	<u>\$42.41</u>
157	LED 400 Pendant - 157		\$16.45
207	LED 400 Pendant - 207		\$14.96
273	LED 400 Pendant - 273	\$19.93	\$19.92
129	LED 400 Floodlight - 129	Ψ12.23	\$14.81
184	LED 400 Floodlight - 184	\$15.97	\$15.96
256			
	LED 1000 Floodlight - 256	\$28.72	\$28.71 \$26.01
370	LED 1000 Floodlight - 370	\$26.02	<u>\$26.01</u>
	*LED naming based on HID equivalent lamp watts		

Schedule PL Continued			
Billing Watts	<u>Description</u>		Rate
	Light-Emitting Diode*		
74	LED 150 Rectilinear - 74		\$11.46
245	LED 400 Rectilinear - 245		\$16.71
333	LED 1000 Rectilinear - 333	\$26.23	<u>\$26.22</u>
558	LED 1000 Rectilinear - 558	\$40.78	<u>\$40.77</u>
	*IED ' 1 1 IID ' 1 1		
4 F 41	*LED naming based on HID equivalent lamp watts		
	and maintenance of <u>underground</u> supplied lamp poles and cables	3	
•	e wood std. embedded post-top pole(existing installations only)		\$15.66
each 12-foot fiberg			\$15.66
1	glass pole with shroud		\$25.70
each 14 foot fiberg	* *		\$15.66
each 14-foot fiberg	glass hinged pole		\$21.65
	l black fiberglass pole		\$30.85
each 20-foot round	l embedded bronze fiberglass pole		\$24.90
each 23-foot fiberg	glass pole with shroud		\$32.79
each 25-foot embe	dded metal pole		\$25.99
each 25-foot galva	nized steel white embedded pole		\$21.48
each 30-foot embe	dded metal pole		\$22.01
each 30-foot round	l embedded fiberglass		\$26.79
	l embedded fiberglass pole (incl. 1 arm)		\$29.54
each 30-foot under			\$26.79
	nized steel white embedded pole		\$30.16
each 35-foot embe			\$18.00
	l embedded bronze-fiberglass		\$27.08
	mounted on concrete base (existing installations only)		\$26.92
	isting installations only)		\$41.63
5. Miscellaneous Equipm			,
Three or Four Way			\$4.18
60 amp Photo Con			\$14.27
100 amp Photo Co			\$22.70
	Facilities other than those listed above as requested by the Cust	omer to be	
			priced oil
an individual contract	basis. The Term of Contract for Customized Lighting Facilities	may vary.	

Baltimore Gas & Electric Company Current Market-Priced Service Rate Components (Transmission Rates Effective July 1, 2021)

	(Transmission R	T Enect		eration Rate		Transmis	Transmission Rate		S Rate
		Energy Rate ¢/kWh	Admin. Charge ¢/kWh ¹	Applicable Taxes ²	Total Generation Rate ¢/kWh	Transm. Rate incl. GRT, PSC Assess. ¢/kWh	Transm. Rate incl. GRT, PSC Assess. \$/kW	Total Rate ¢/kWh	Total Rate \$/kW
RESIDENTIAL									
Schedule R*	Oct. 1, 2021 - May 31, 2022	-6.621	0.269	0.016	6.906	1.495		8.401	
	Feb. 1, 2022 - May 31, 2022	6.621	0.260	0.016	6.897	1.495		8.392	
	<u>Jun. 1, 2022 - Sep. 30, 2022</u>	<u>5.971</u>	0.260	0.014	6.245	1.495		7.740	
Cabadula Di	O-t 4 2024 M24 2022 O- BII	-7.906	0.000	0.019	8 194	1.434		9.628	
Schedule RL	Oct. 1, 2021 - May 31, 2022 On-Peak Oct. 1, 2021 - May 31, 2022 Int Peak	-6.803		0.018	7.088	1.434		8.522	
	Oct. 1, 2021 - May 31, 2022 Off Peak	-5.940	0.269	0.014	6.223	1.434		7.657	
	Feb. 1, 2022 - May 31, 2022 On-Peak	7.906	0.260	0.019	8.185	1.434	_	9.619	
	Feb. 1, 2022 - May 31, 2022 Int-Peak	6.803	0.260	0.016	7.079	1.434		8.513	
	Feb. 1, 2022 - May 31, 2022 Off-Peak	5.940	0.260	0.014	6.214	1.434		7.648	
	Jun. 1, 2022 - Sep. 30, 2022 On-Peak	8.110	0.260	0.019	8.389	1.434		9.823	
	Jun. 1, 2022 - Sep. 30, 2022 Int-Peak	4.929	0.260	0.012	5.201	1.434		6.635	
	Jun. 1, 2022 - Sep. 30, 2022 Off-Peak	4.716	0.260	0.011	4.987	1.434		6.421	
Schedule EV	Oct. 1, 2021 - May 31, 2022 On Peak	13.554	0.269	0.031	13.854	5.857		-19.711	
	Oct. 1, 2021 - May 31, 2022 Off-Peak	-4.249	0.269	0.010	4.528			-4.528	
	Feb. 1, 2022 - May 31, 2022 On-Peak	13.554	0.260	0.031	13.845	5.857		19.702	
	Feb. 1, 2022 - May 31, 2022 Off-Peak	4.249	0.260	0.010	4.519			4.519	
	Jun. 1, 2022 - Sep. 30, 2022 On-Peak	9.830	0.260	0.023	10.113	4.171		14.284	
	Jun. 1, 2022 - Sep 30, 2022 Off-Peak	3.827	0.260	0.010	4.097			4.097	
Schedule RD	Oct. 1, 2021 - May 31, 2022 On-Peak	17.101	0.269	0.039	17.409	11.325		-28.734	
Concade ND	Oct. 1, 2021 - May 31, 2022 Off-Peak	-5.027	0.269	0.003	5.308			5.308	
	Feb. 1, 2022 - May 31, 2022 On-Peak	17.101	0.260	0.039	17.400	11.325		28.725	
	Feb. 1, 2022 - May 31, 2022 Off-Peak	5.027	0.260	0.012	5.299		-	5.299	
	Jun. 1, 2022 - Sep. 30, 2022 On-Peak	15.658	0.260	0.036	15.954	11.575		27.529	
	Jun. 1, 2022 - Sep. 30, 2022 Off-Peak	4.534	0.260	0.011	4.805			4.805	
COMMERCIAL & INDUSTRIAL									
Scheds. G/GU -Type I SOS	Oct. 1, 2021 - May 31, 2022	-6.141	0.252	0.015	6.408	1.082		7.490	
3,	Feb. 1, 2022 - May 31, 2022	6.141	0.245	0.015	6.401	1.082	_	7.483	_
İ	Jun. 1, 2022 - Sep. 30, 2022	6.017	0.245	0.014	6.276	1.082		7.358	
Sched. GS - Type I SOS	Oct. 1, 2021 - May 31, 2022 On Peak	7.680	0.252	0.018	7 959	0.959		8.018	
ochea. Go - Type 1000	Oct. 1, 2021 - May 31, 2022 Int-Peak	-6.583	0.252	0.016	6.851	0.959		-7.810	
	Oct. 1, 2021 - May 31, 2022 Off-Peak	-5.597	-0.252	0.013	5.862	0.959		-6.821	
	Feb. 1, 2022 - May 31, 2022 On-Peak	7.689	0.245	0.018	7.952	0.959		8.911	
	Feb. 1, 2022 - May 31, 2022 Int-Peak	6.583	0.245	0.016	6.844	0.959		7.803	
	Feb. 1, 2022 - May 31, 2022 Off-Peak	5.597	0.245	0.013	5.855	0.959		6.814	
	Jun. 1, 2022 - Sep. 30, 2022 On-Peak	9.000	0.245	0.021	9.266	0.959		10.225	
	Jun. 1, 2022 - Sep. 30, 2022 Int-Peak	5.627	0.245	0.014	5.886	0.959		6.845	
	Jun. 1, 2022 - Sep. 30, 2022 Off-Peak	5.102	0.245	0.012	5.359	0.959		6.318	
Sched. SL - Type I SOS 3	Oct. 1, 2021 - May 31, 2022	-4.374	0.252	0.011	4.637			-4.637	
	Feb. 1, 2022 - May 31, 2022	4.374	0.245	0.011	4.630			4.630	
_									
Sched. PL - Type I SOS 3	Oct. 1, 2021 - May 31, 2022	-4.374	0.252	0.011	4.637			4.637	
	Feb. 1, 2021 - May 31, 2022	4.374	0.245	0.011	4.630			4.630	
Sched. G - Type II SOS	Dec. 1, 2021 Feb 28, 2022	-12.216	0.244	0.028	12.488	1.082		-13.570	
concu. G - Type ii GGG	Feb. 1, 2022 - Feb. 28, 2022	12.216	0.263	0.028	12.507	1.082		13.589	
Sched. GS - Type II SOS	Dec. 1, 2021 - Feb. 28, 2022 On Peak Energy	-15.032	0.244	0.034	15.310	0.959		-16.269	
	Dec. 1, 2021 - Feb. 28, 2022 Inter Peak Energy Dec. 1, 2021 - Feb. 28, 2022 Off Peak Energy	11.850 10.938			12.121 11.207			-13.080 -12.166	
	Feb. 1, 2022 - Feb. 28, 2022 On-Peak Energy	15.032	0.244	0.025	15.329	0.959		16.288	
	Feb. 1, 2022 - Feb. 28, 2022 Inter-Peak Energy	11.850	0.263	0.027	12.140	0.959		13.099	
	Feb. 1, 2022 - Feb. 28, 2022 Off-Peak Energy	10.938	0.263	0.025	11.226	0.959		12.185	
Scheds. GL, P & T - Type II SOS	Dec. 1, 2021 Feb. 28, 2022 On Peak Energy	15 194	-0.244	0.035	15.473			-15.473	
ocileus. GL, r & 1 - Type II SUS	Dec. 1, 2021 Feb. 28, 2022 On Feak Energy Dec. 1, 2021 Feb. 28, 2022 Inter Peak Energy	11.966		0.035	15.473 12.238			-15.473 -12.238	
	Dec. 1, 2021 - Feb. 28, 2022 Off-Peak Energy	10.978	0.244	0.025	11.247			-11.247	
	Feb. 1, 2022 - Feb. 28, 2022 On-Peak Energy	15.194	0.263	0.035	15.492			15.492	
	Feb. 1, 2022 - Feb. 28, 2022 Inter-Peak Energy	11.966	0.263	0.028	12.257			12.257	
	Feb. 1, 2022 - Feb. 28, 2022 Off-Peak Energy	10.978	0.263	0.025	11.266	<u> </u>		11.266	
Scheds. GL, P & T - Type II SOS	Transmission Demand Charge	1 -	_	_	_	_	3.93	_	3.93
	Transmission Demand Orlange					·	0.50		0.00

Note:

Gross Receipts Tax (GRT) = 2% (Transmission only)
PSC Assessment = 0.2222% (Effective October 2021)

Total SOS rates exclude Rider 8 - Energy Cost Adjustment

Hourly Administrative Charge = 0.216 ¢/kWh effective 10/01/2021 Hourly Administrative Charge = 0.281 ¢/kWh effective 02/01/2022

¹ The Adminstrative Charge rates typically change every February, June and October.

² Tax Rates:

³ Charge per lamp-watt (¢/lamp-watt) = 4.637 ¢/kWh x 0.333 = 1.544 ¢/lamp-watt; Sch. PL rate reflected in lamp fixture and renewal rates, effective 10/01/202

³ Charge per lamp-watt (¢/lamp-watt) = 4.630 ¢/kWh x 0.333 = 1.542 ¢/lamp-watt; Sch. PL rate reflected in lamp fixture and renewal rates, effective 02/01/2022

^{*} For customers participating in Rider 6 - Vehicle Charging TOU (VC-TOU) Adjustment Program, the VC-TOU On-Peak and Off-Peak Total SOS Rates are equal to the Schedule EV On-Peak and Off-Peak Total SOS Rates, respectively. The Vehicle Charging Adjustment is based on the sum of 1) Schedule EV (On-Peak) Total SOS Rate minus the Schedule R Total SOS Rate multipled by the eligible smart EV charger's On-Peak kWh. For more information, see Rider 6 - Vehicle Charging Time-of-Use Adjustment.

PRIVATE AREA LIGHTING – ELECTRIC SCHEDULE PL

AVAILABILITY: For unmetered outdoor area lighting of private property.

MONTHLY RATES:

	For supply of contract supply are renewals as re	rolled electricity installation and maintenance of <u>overhead</u> supplied lamp fixt	ures an
-	Billing Watts	<u>Description</u>	Rat
		Mercury Vapor (limited to existing installations)	
	117	100w MV Pendant	\$8.9
	205	175w MV Pendant	\$10.6
	454	400w MV Pend/Flood	\$15.7
	1,090	1000w MV Pendant	\$28.8
		Sodium Vapor	
	120	100w SV Flood (limited to existing installations)	\$10.4
	120	100w SV Pendant	\$8.9
	173	150w SV Pendant	\$10.4
	298	250w SV Pendant	\$17.3
	467	400w SV Pend/Flood	\$17.4
	1,130	1000w SV Pendant	\$46.
		Metal Halide (limited to existing installations)	
	189	150w MH Pulse Teardrop	\$25.9
	189	150w MH Pulse Pendant	\$17.
	205	175w MH Pendant	\$17.
	445	400w MH Spot or Flood	\$27.2
	445	400w MH Pendant	\$26.9
	448	400w MH Pulse Flood/Spot	\$27.2
	448	400w MH Pulse Pendant Gray	\$26.9
	1,090	1000w MH Pend/Flood	\$43.4
,	Whara langar than	A fact unawoon arms are required for such lighting supply, add	\$3.0
		4-foot upsweep arms are required for such lighting supply, add	\$3.0 \$1.0
		verhead wires required on existing and additional poles	\$1.0
		and maintenance of overhead-supplied lamp poles—each additional standard	ΦO
	distribution wood p		\$3.
		rolled electricity installation and maintenance of <u>underground</u> -supplied lamp as required for each	HXtur
	Billing Watts	Description	Do
	billing watts	<u>Description</u>	<u>Ra</u>
	205	Mercury Vapor (limited to existing installations)	011
	205	175w MV Modern/Colonial	\$11.9
	454	400w MV Pend/Flood	\$13.3
	100	Sodium Vapor	
	120	100w SV Colonial	.
		Modern (limited to existing installations)	\$10
	120	100w SV Flood (limited to existing installations)	\$8.
	120	100w SV Gothic	\$14.

Schedule PL Continued		
Billing Watts	Description	Rate
120	100w SV Acorn	$$1\overline{4.27}$
120	100w SV Acorn Havre de Grace	\$15.68
120	100w SV Colonial Premiere	\$14.82
120	100w SV Acorn Maple Lawn	\$17.22
120	100w SV Pendant	\$8.24
173	150w SV Modern/Colonial	\$11.53
173	150w SV Pendant	\$8.03
173	150w SV Rectilinear	\$17.17
173	150w SV Acorn	\$15.76
173	150w SV Gothic	\$15.76
173	150w SV Acorn Victorian (limited to existing installations)	\$26.54
173	150w SV Colonial Premiere	\$16.28
173	150w SV Acorn Havre de Grace	\$17.18
173	150w SV Acorn Maple Lawn	\$18.85
173	150w SV Tear Drop	\$34.79
298	250w SV Pendant	\$14.34
298	250w SV Tear Drop	\$44.50
467	400w SV Pend/Flood	\$15.05
467	400w SV Rectilinear	\$26.96
1,130	1000w SV Pendant	\$41.29
	Metal Halide (limited to existing installations)	4
129	100w MH Colonial	\$14.79
129	100w MH Acorn Maple Lawn	\$22.93
129	100w MH Acorn Havre de Grace	\$20.87
129	100w MH Acorn	\$19.47
129	100w MH Gothic	\$19.52
129	100w MH Towson – green	\$22.72
189	150w MH Pulse Acorn Maple Lawn	\$26.84
189	150w MH Pulse Modern	\$18.55
189	150w MH Pulse Pendant	\$16.61
189	150w MH Pulse Acorn	\$22.40
189	150w MH Pulse Acorn Havre de Grace	\$23.82
189	150w MH Pulse Colonial	\$17.24
189	150w MH Pulse Gothic	\$22.40
189	150w MH Pulse Colonial Premiere	\$18.97
189	150w MH Pulse Rectilinear	\$21.22
189	150w MH Pulse Teardrop	\$25.86
205	175w MH Acorn	\$22.34
205	175w MH Colonial	\$17.18
205	175w MH Up Lighting	\$28.73
205	175w MH Gothic	\$22.34
205	175w MH Modern	\$18.48
205	175w MH Pendant	\$16.55
205	175w MH Rectilinear	\$21.19
205	175w MH Acorn Havre de Grace	\$23.75
205	175w MH Acorn Maple Lawn	\$26.77
205	175w MH Colonial Premiere	\$18.90
448	400w MH Pulse Rectilinear	\$28.19
448	400w MH Pulse Flood	\$21.17
	Continued on Next Page	+

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Schedule PL Continued		
Billing Watts	<u>Description</u>	Rate
448	400w MH Pulse Pendant – Bronze	\$23.04
448	400w MH Pulse Pendant – Gray	\$23.64
445	400w MH Flood	\$21.17
445	400w MH Pendant - Bronze	\$23.05
445	400w MH Rectilinear	\$28.21
445	400w MH Pendant - Gray	\$23.68
1,090	1000w MH Pend/Flood	\$39.61
1,090	1000w MH Rectilinear	\$55.26
1	4-foot upsweep arms are required on 35-foot embedded wood poles for	φεεί <u>-</u> σ
such lighting supply		\$3.65
3. Lamp Fixtures – LE		ψ3.03
Billing Watts	Description	Rate
bining watts	<u>Light-Emitting Diode*</u>	<u>rtate</u>
39	LED 70 Pendant - 39	\$9.31
51	LED 100 Pendant - 51	\$8.00
70	LED 100 Pendant - 31 LED 100 Pendant - 70	\$8.43
70 72	LED 100 Pendant - 70 LED 100 Pendant - 72	
		\$9.83
73	LED 100 Pendant - 73	\$9.30
70	LED 100 Post Top Acorn	\$25.43
72	LED 100 Post Top Arlington	\$28.55
53	LED 100 Post-Top Colonial - 53	\$15.53
72	LED 100 Post Top Colonial	\$17.31
54	LED 100 Post Top Modern	\$16.67
66	LED 100 Post-Top Decorative Acorn - 66	\$22.04
70	LED 100 Post Top Decorative Acorn	\$34.66
52	LED 100 Premiere Colonial	\$18.30
72	LED 150 Pendant - 72	\$9.22
88	LED 150 Pendant - 88	\$10.26
108	LED 150 Pendant - 108	\$10.23
104	LED 150 Post Top Arlington	\$29.06
91	LED 150 Post-Top Colonial - 91	\$16.13
106	LED 150 Post Top Colonial	\$18.33
101	LED 150 Post Top Acorn	\$25.91
88	LED 150 Post-Top Decorative Acorn - 88	\$22.39
101	LED 150 Post Top Decorative Acorn	\$35.15
78	LED 150 Post-Top Decorative - 78	\$28.84
86	LED 150 Tear Drop	\$33.29
75	LED 150 Premiere Colonial	\$20.19
160	LED 200 Pendant - 160	\$11.59
129	LED 250 Pendant - 129	\$13.22
145	LED 250 Pendant - 145	\$13.53
174	LED 250 Pendant - 174	\$14.25
151	LED 250 Tear Drop	\$42.41
157	LED 400 Pendant - 157	\$16.45
207	LED 400 Pendant - 207	\$14.96
273	LED 400 Pendant - 273	\$19.92
129	LED 400 Fendant - 273 LED 400 Floodlight - 129	\$19.92
184	LED 400 Floodlight - 129 LED 400 Floodlight - 184	\$14.81
256	LED 1000 Floodlight - 256	\$28.71
370	LED 1000 Floodlight - 370	\$26.01
	*LED naming based on HID equivalent lamp watts	

Schedule PL Continuea	S	cl	hedu	le PL	Continued
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Schedule PL Continued		
Billing Watts	<u>Description</u>	Rate
	<u>Light-Emitting Diode*</u>	
74	LED 150 Rectilinear - 74	\$11.46
245	LED 400 Rectilinear - 245	\$16.71
333	LED 1000 Rectilinear - 333	\$26.22
558	LED 1000 Rectilinear - 558	\$40.77
4 5 4 4 4	*LED naming based on HID equivalent lamp watts	
	and maintenance of <u>underground</u> supplied lamp poles and cables	
_	are wood std. embedded post-top pole (existing installations only)	\$15.66
each 12-foot fibe		\$15.66
	rglass pole with shroud	\$25.70
each 14 foot fiber	e 1	\$15.66
	rglass hinged pole	\$21.65
	ed black fiberglass pole	\$30.85
	nd embedded bronze fiberglass pole	\$24.90
	rglass pole with shroud	\$32.79
	edded metal pole	\$25.99
	ranized steel white embedded pole	\$21.48 \$22.01
	edded metal pole	
	nd embedded fiberglass	\$26.79 \$20.54
	nd embedded fiberglass pole (incl. 1 arm)	\$29.54 \$26.79
each 30-foot unde	ranized steel white embedded pole	\$20.79 \$30.16
	edded wood pole	\$18.00
	nd embedded bronze-fiberglass	\$18.00 \$27.08
	l mounted on concrete base (existing installations only)	\$27.08 \$26.92
	existing installations only)	\$41.63
	• • • • • • • • • • • • • • • • • • • •	Ψ1.03
5. Miscellaneous Equip		64.40
Three or Four Wa	•	\$4.18
60 amp Photo Co	· · · · · · · · · · · · · · · · · · ·	\$14.27
100 amp Photo C	Control Relay	\$22.70
6. Customized Lighting	Facilities other than those listed above as requested by the Custome	er to be priced on
	t basis. The Term of Contract for Customized Lighting Facilities ma	-
<u> </u>	<u> </u>	- •

Baltimore Gas & Electric Company Current Market-Priced Service Rate Components (Transmission Rates Effective July 1, 2021)

	The content is	stes Effective July 1, 2021) Generation Rate				Transmission Rate		Total SOS Rate	
DECIRENTIAL		Energy Rate ¢/kWh	Admin. Charge ¢/kWh ¹	Applicable Taxes ²	Total Generation Rate ¢/kWh	Transm. Rate incl. GRT, PSC Assess. ¢/kWh	Transm. Rate incl. GRT, PSC Assess. \$/kW	Total Rate ¢/kWh	Total Rate \$/kW
RESIDENTIAL Schedule R*	Feb. 1, 2022 - May 31, 2022	6.621	0.260	0.016	6.897	1.495	_	8.392	
Scriedule R	Jun. 1, 2022 - May 31, 2022 Jun. 1, 2022 - Sep. 30, 2022	5.971	0.260	0.014	6.245	1.495	-	7.740	-
Schedule RL	Feb. 1, 2022 - May 31, 2022 On-Peak	7.906	0.260	0.019	8.185	1.434	-	9.619	-
	Feb. 1, 2022 - May 31, 2022 Int-Peak	6.803	0.260	0.016	7.079	1.434	-	8.513	-
	Feb. 1, 2022 - May 31, 2022 Off-Peak	5.940	0.260	0.014	6.214	1.434	-	7.648	-
	Jun. 1, 2022 - Sep. 30, 2022 On-Peak	8.110	0.260	0.019	8.389	1.434	-	9.823	-
	Jun. 1, 2022 - Sep. 30, 2022 Int-Peak	4.929	0.260	0.012	5.201	1.434	_	6.635	-
	Jun. 1, 2022 - Sep. 30, 2022 Off-Peak	4.716	0.260	0.011	4.987	1.434	-	6.421	-
Schedule EV	Feb. 1, 2022 - May 31, 2022 On-Peak	13.554	0.260	0.031	13.845	5.857	-	19.702	-
	Feb. 1, 2022 - May 31, 2022 Off-Peak	4.249	0.260	0.010	4.519	-	-	4.519	-
	Jun. 1, 2022 - Sep. 30, 2022 On-Peak	9.830	0.260	0.023	10.113	4.171	_	14.284	-
	Jun. 1, 2022 - Sep 30, 2022 Off-Peak	3.827	0.260	0.010	4.097	-	-	4.097	-
Schedule RD	Feb. 1, 2022 - May 31, 2022 On-Peak	17.101	0.260	0.039	17.400	11.325	_	28.725	-
	Feb. 1, 2022 - May 31, 2022 Off-Peak	5.027	0.260	0.012	5.299	_	_	5.299	-
	Jun. 1, 2022 - Sep. 30, 2022 On-Peak	15.658	0.260	0.036	15.954	11.575	_	27.529	-
	Jun. 1, 2022 - Sep. 30, 2022 Off-Peak	4.534	0.260	0.011	4.805	-	-	4.805	-
COMMERCIAL & INDUSTRIAL									
Scheds. G/GU -Type I SOS	Feb. 1, 2022 - May 31, 2022	6.141	0.245	0.015	6.401	1.082	-	7.483	-
	Jun. 1, 2022 - Sep. 30, 2022	6.017	0.245	0.014	6.276	1.082	-	7.358	-
Sched. GS - Type I SOS	Feb. 1, 2022 - May 31, 2022 On-Peak	7.689	0.245	0.018	7.952	0.959	_	8.911	-
	Feb. 1, 2022 - May 31, 2022 Int-Peak	6.583	0.245	0.016	6.844	0.959	-	7.803	-
	Feb. 1, 2022 - May 31, 2022 Off-Peak	5.597	0.245	0.013	5.855	0.959	-	6.814	-
	Jun. 1, 2022 - Sep. 30, 2022 On-Peak	9.000	0.245	0.021	9.266	0.959	-	10.225	-
	Jun. 1, 2022 - Sep. 30, 2022 Int-Peak	5.627	0.245	0.014	5.886	0.959	_	6.845	-
	Jun. 1, 2022 - Sep. 30, 2022 Off-Peak	5.102	0.245	0.012	5.359	0.959	-	6.318	-
Sched. SL - Type I SOS 3	Feb. 1, 2022 - May 31, 2022	4.374	0.245	0.011	4.630	-	-	4.630	-
Sched. PL - Type I SOS 3	Feb. 1, 2021 - May 31, 2022	4.374	0.245	0.011	4.630	-	-	4.630	-
Sched. G - Type II SOS	Feb. 1, 2022 - Feb. 28, 2022	12.216	0.263	0.028	12.507	1.082	-	13.589	-
Sched. GS - Type II SOS	Feb. 1, 2022 - Feb. 28, 2022 On-Peak Energy	15.032	0.263	0.034	15.329	0.959	-	16.288	-
	Feb. 1, 2022 - Feb. 28, 2022 Inter-Peak Energy	11.850	0.263	0.027	12.140	0.959	-	13.099	-
	Feb. 1, 2022 - Feb. 28, 2022 Off-Peak Energy	10.938	0.263	0.025	11.226	0.959	-	12.185	-
Scheds. GL, P & T - Type II SOS	Feb. 1, 2022 - Feb. 28, 2022 On-Peak Energy	15.194	0.263	0.035	15.492	-	-	15.492	-
	Feb. 1, 2022 - Feb. 28, 2022 Inter-Peak Energy Feb. 1, 2022 - Feb. 28, 2022 Off-Peak Energy	11.966 10.978	0.263 0.263	0.028 0.025	12.257 11.266	-	-	12.257 11.266	-
Scheds. GL, P & T - Type II SOS	Transmission Demand Charge		_				3.93		3.93

Gross Receipts Tax (GRT) = 2% (Transmission only)

Total SOS rates exclude Rider 8 - Energy Cost Adjustment

Hourly Administrative Charge = 0.281 ¢/kWh effective 02/01/2022

¹ The Adminstrative Charge rates typically change every February, June and October.

² Tax Rates:

PSC Assessment = 0.2222% (Effective October 2021)

³ Charge per lamp-watt (¢/lamp-watt) = 4.630 ¢/kWh x 0.333 = 1.542 ¢/lamp-watt; Sch. PL rate reflected in lamp fixture and renewal rates, effective 02/01/2022

^{*} For customers participating in Rider 6 - Vehicle Charging TOU (VC-TOU) Adjustment Program, the VC-TOU On-Peak and Off-Peak Total SOS Rates are equal to the Schedule EV On-Peak and Off-Peak Total SOS Rates, respectively. The Vehicle Charging Adjustment is based on the sum of 1) Schedule EV (On-Peak) Total SOS Rate minus the Schedule R Total SOS Rate multipled by the eligible smart EV charger's On-Peak kWh and 2) Schedule EV (Off-Peak) Total SOS Rate minus the Schedule R Total SOS Rate multipled by the eligible smart EV charger's Off-Peak kWh. For more information, see Rider 6 - Vehicle Charging Time-of-Use Adjustment.